SunCoke Energy

Q4 2011 Earnings Conference Call

February 2, 2012




Safe Harbor Statement

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This slide presentation should be reviewed in conjunction with SunCoke's Fourth Quarter 2011 earnings release and conference call held on February 2, 2012 at 4:30 p.m. ET.

Some of the information included in this presentation contains "forward-looking statements" (as defined in Section 27A of the Securities Act of 1933, as amended and Section 21E of the Securities Exchange Act of 1934, as amended). Such forward-looking statements are based on management's beliefs and assumptions and on information currently available. Forward-looking statements include the information concerning SunCoke's possible or assumed future results of operations, business strategies, financing plans, competitive position, potential growth opportunities, potential operating performance improvements, effects resulting from our separation from Sunoco, the effects of competition and the effects of future legislation or regulations. Forward-looking statements include all statements that are not historical facts and may be identified by the use of forward-looking terminology such as the words "believe," "expect," "plan," "intend," "anticipate," "estimate," "predict," "potential," "continue," "may," "will," "should" or the negative of these terms or similar expressions. Forward-looking statements involve risks, uncertainties and assumptions. Actual results may differ materially from those expressed in these forward-looking statements. You should not put undue reliance on any forward-looking statements.

In accordance with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, SunCoke has included in its filings with the Securities and Exchange Commission cautionary language identifying important factors (but not necessarily all the important factors) that could cause actual results to differ materially from those expressed in any forward-looking statement made by SunCoke. For more information concerning these factors, see SunCoke's Securities and Exchange Commission filings. All forward-looking statements included in this presentation are expressly qualified in their entirety by such cautionary statements. SunCoke undertakes no obligation to update publicly any forward-looking statement (or its associated cautionary language) whether as a result of new information or future events or otherwise.

This presentation includes certain non-GAAP financial measures intended to supplement, not substitute for, comparable GAAP measures. Reconciliations of non-GAAP financial measures to GAAP financial measures are provided in the Appendix at the end of the presentation. Investors are urged to consider carefully the comparable GAAP measures and the reconciliations to those measures provided in the Appendix, or on our website at www.suncoke.com.

Overview

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- Q4 2011 and Full Year 2011 missed expectations due to unfavorable impact of $12.2 million (net of income attributable to noncontrolling interests) in accounting adjustments at Indiana Harbor
  - Q4 2011 Net Income attributable to shareholders of $8.0 million and EPS of $0.12 per share
  - Full Year Net Income attributable to shareholders of $60.6 million and EPS of $0.87 per share
  - Q4 2011 Adjusted EBITDA of $31.4 million and Full Year 2011 Adjusted EBITDA of $140.5 million
- Executed successful startup of Middletown in late October
- Continued strong domestic coke plant performance
- Full Year 2011 Coal Mining Adjusted EBITDA increased $28M over 2010
- Solid year end liquidity position with cash balance of $128 million and undrawn revolver
- Separation from Sunoco, Inc. completed on January 17, 2012
  - Elected three new independent directors to the Board

Indiana Harbor Accounting Adjustments

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Contract Billing Resolution

- In late January 2012, customer questioned 2011 invoicing
- Accepted customer interpretation; will adjust 2011 and go-forward billing accordingly
- $7.0 million unfavorable impact to 2011 pre-tax earnings ($6.0 million net of noncontrolling interests)
- Taking measures to mitigate impact in 2012 and 2013

Inventory Adjustment

- Adjustment for coal and coke inventory accounting
- Understated cost of goods sold/overstated inventory in second half 2011
- $7.3 million unfavorable impact to 2011 pre-tax earnings ($6.2 million net of noncontrolling interests), of which $3.6 million attributable to Q3 2011
- Instituting corrective actions

- Combined adjustments reduced annual incentive accrual by $1.1 million in Corporate Segment; consolidated impact of $11.1 million in Q4 2011 and Full Year 2011

Q4 2011 & Full Year 2011 Financial Results

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($ in millions)	Q4 '11	Q4 '10	2011	2010	Q4 '11 vs. Q4 '10	2011 vs. 2010
Revenue	**$424.1**	**$317.2**	**$1,538.9**	**$1,326.5**	**$106.9**	**$212.4**
Operating Income	**$11.7**	**$15.8**	**$67.5**	**$174.2**	**($4.1)**	**($106.7)**
Net Income Attributable to Shareholders	**$8.0**	**$18.5**	**$60.6**	**$139.2**	**($10.5)**	**($78.6)**
Earnings Per Share	**$0.12**	**$0.26**	**$0.87**	**$1.99**	**($0.14)**	**($1.12)**
Coke Adjusted EBITDA [1]	$42.9	$46.6	$160.7	$245.0	($3.7)	($84.3)
Coal Adjusted EBITDA [2]	$1.7	($7.8)	$24.0	($3.6)	$9.5	$27.6
Corporate/Other	($13.2)	($4.1)	($44.2)	($14.1)	($9.1)	($30.1)
Adjusted EBITDA [3]	**$31.4**	**$34.7**	**$140.5**	**$227.3**	**($3.3)**	**($86.8)**
Domestic Coke Sales Volumes	**1,003**	**912**	**3,770**	**3,638**	**91**	**132**
Coal Sales Volumes	**363**	**321**	**1,454**	**1,277**	**42**	**177**

- Q4 2011 Adjusted EBITDA decreased YoY:
  - \+ Q4 2010 impact of Legal/Settlement costs
  - \+ Coal Mining profitability
  - − Indiana Harbor adjustments
  - − Black Lung charge and corporate costs
- Full Year 2011 Adjusted EBITDA decreased YoY:
  - − ArcelorMittal Settlement
  - − Standalone corporate and relocation costs
  - \+ Coal Mining profitability

(1) Coke Adjusted EBITDA includes Adjusted EBITDA from Jewell Coke, Other Domestic Coke, and International segments.
(2) Coal Adjusted EBITDA includes Adjusted EBITDA from Coal Mining segment.
(3) For a definition of Adjusted EBITDA and reconciliation of Adjusted EBITDA to net income and operating income, please see the appendix.

Q4 2010 to Q4 2011
Adjusted EBITDA[(1)] Bridge

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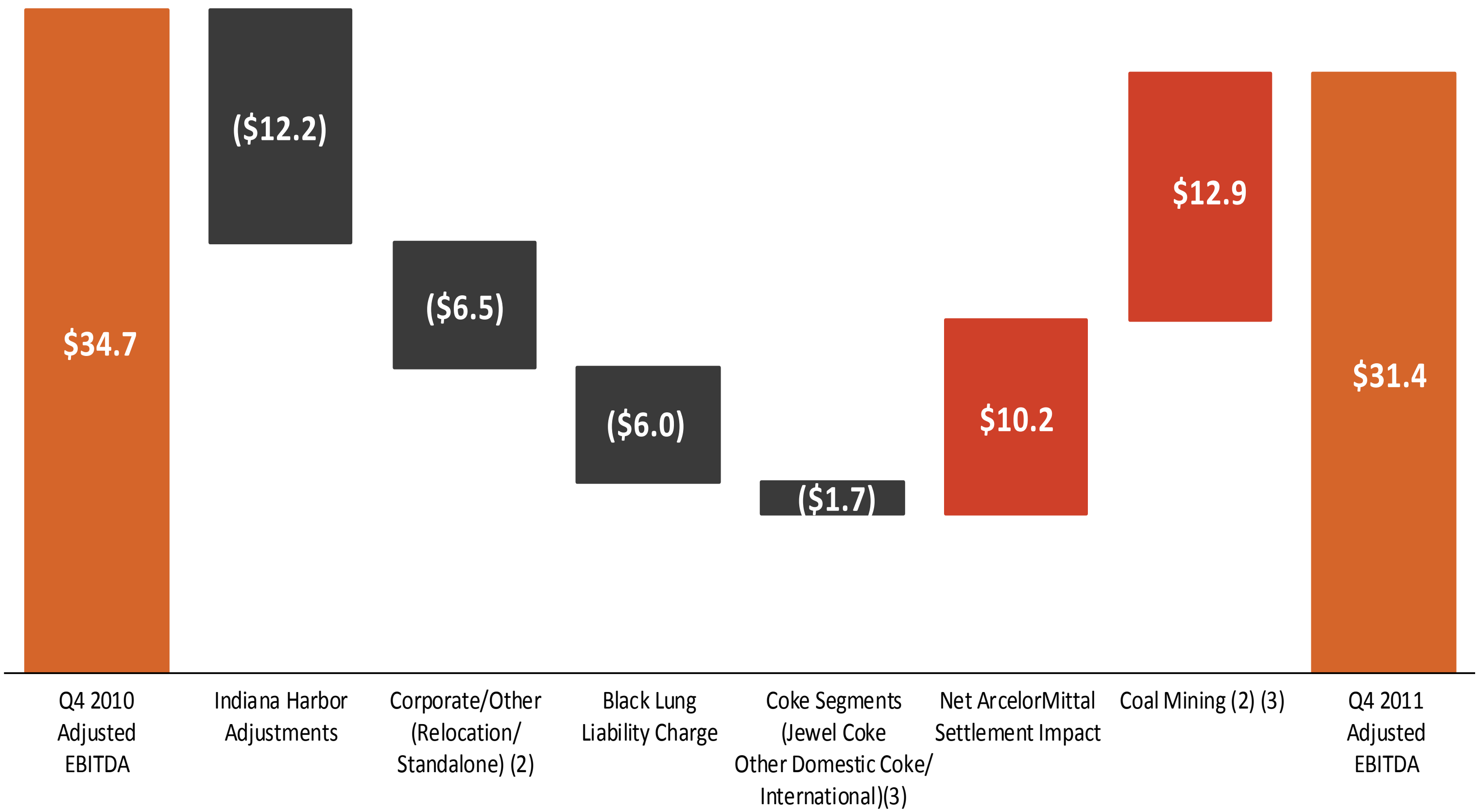
Adjusted EBITDA decrease reflects Indiana Harbor adjustments, higher corporate costs and Black Lung Liability charge, offset by improved performance in Coal Mining and the absence of ArcelorMittal legal/settlement costs

($ in millions)



(1) For a definition of Adjusted EBITDA and reconciliation of Adjusted EBITDA to net income and operating income, please see the appendix.
(2) Excludes Black Lung Liability charge
(3) Jewell Coke includes approximately $0.2 million in favorable coal transfer impact, Coal Mining includes offsetting $0.2 million unfavorable coal transfer impact.

Q3 2011 to Q4 2011 Adjusted EBITDA(1) Bridge

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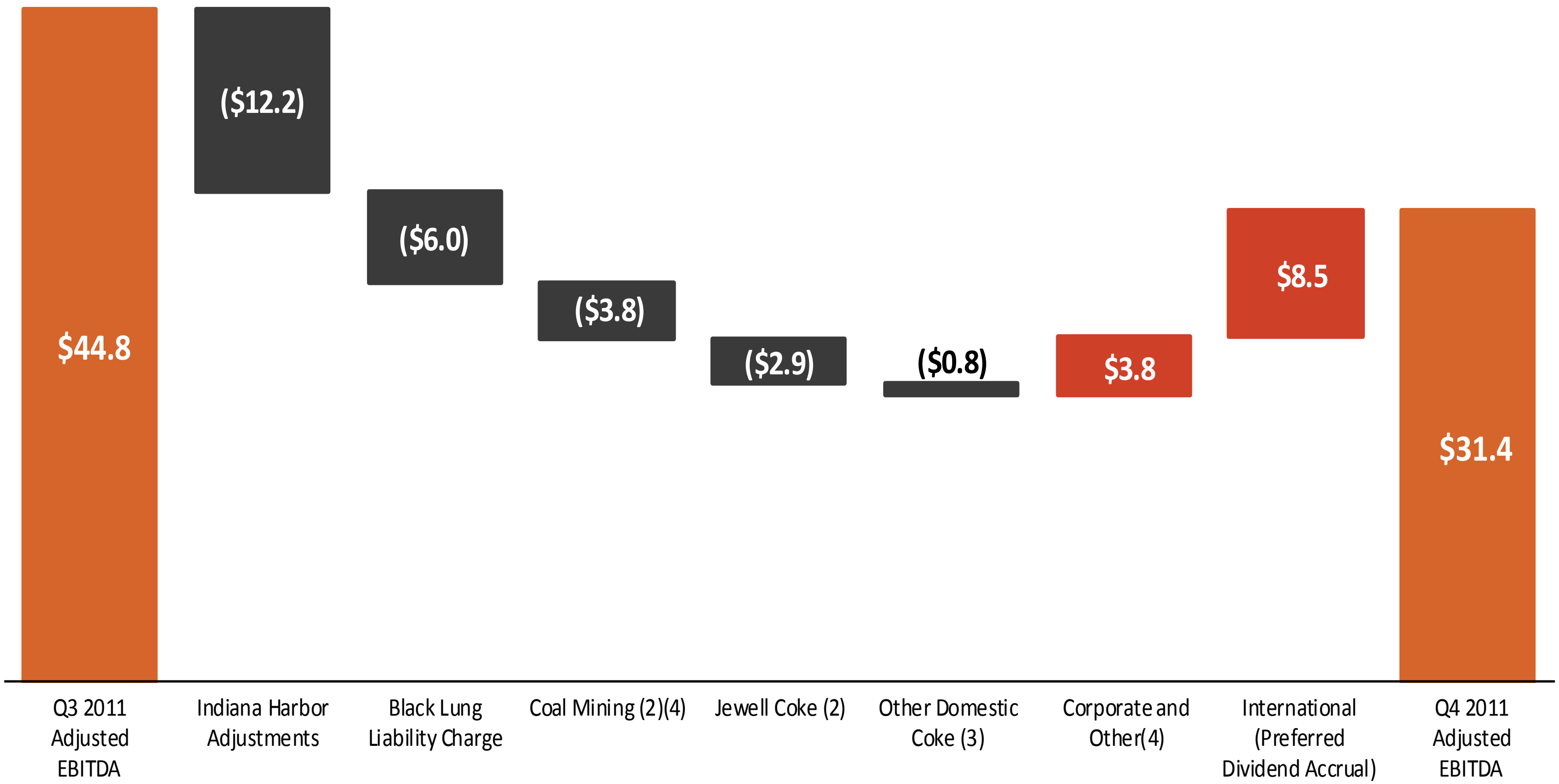
Adjusted EBITDA decrease reflects Indiana Harbor adjustments, Black Lung Liability charge, and higher Coal Mining costs, offset by lower corporate expenses and preferred dividend accrual in International segment

($ in millions)



(1) For a definition of Adjusted EBITDA and reconciliation of Adjusted EBITDA to net income and operating income, please see the appendix.
(2) Jewell Coke includes approximately $0.4 million in unfavorable coal transfer impact, Coal Mining includes offsetting $0.4 million favorable coal transfer impact.
(3) Other Domestic Coke includes Middletown decreasing results by approximately $0.4 million.
(4) Excludes Black Lung Liability charge and Corporate and Other includes Middletown losses.

Full Year 2010 to 2011 Adjusted EBITDA[(1)] Bridge

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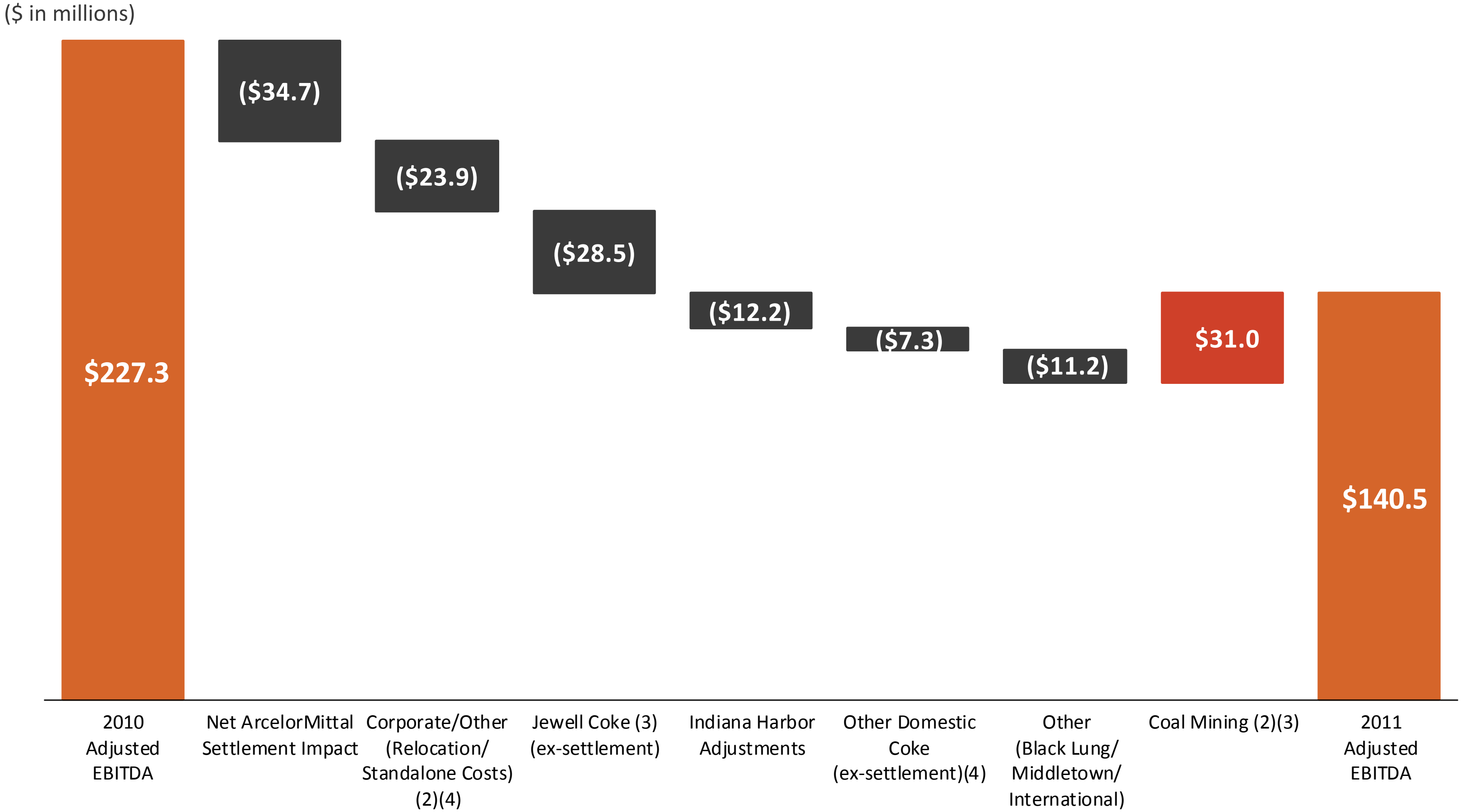
Adjusted EBITDA decrease reflects impact of ArcelorMittal settlement and higher corporate costs, offset by improved Coal Mining results



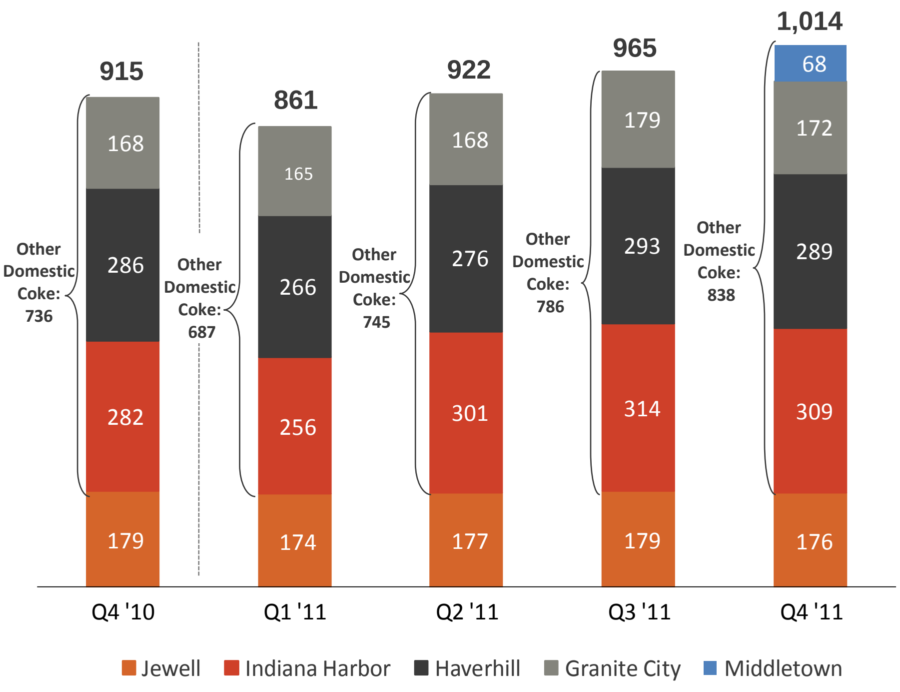
(1) For a definition of Adjusted EBITDA and reconciliation of Adjusted EBITDA to net income and operating income, please see the appendix.
(2) Excludes Black Lung Liability charge
(3) Jewell Coke includes approximately $16.0 million in unfavorable coal transfer impact, Coal Mining includes offsetting $16.0 million favorable coal transfer impact.
(4) Excludes Middletown losses

Domestic Coke Financial Summary (Jewell Coke & Other Domestic Coke)

Domestic Coke Production

(Tons in thousands)

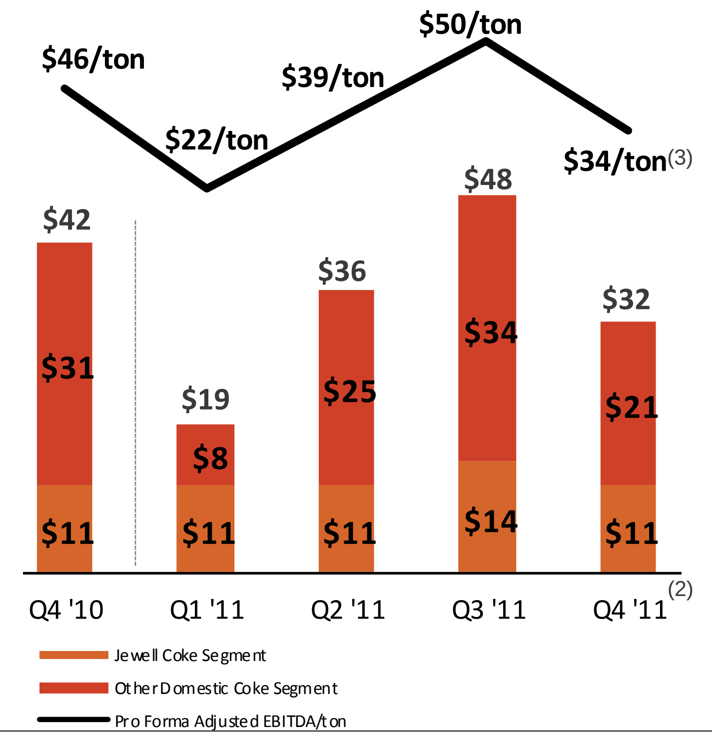
- *Q4 '11 increase over Q4 '10 reflects Middletown startup and improvement at Indiana Harbor*



Domestic Coke Pro Forma Adjusted EBITDA(1), Pro Forma for ArcelorMittal Settlement and Coal Transfer Price

($ in millions, except per ton amounts)

- *Q4 '11 performance impacted by Indiana Harbor accounting adjustments*



(1) For a definition of Pro Forma Adjusted EBITDA and Pro Forma Adjusted EBITDA/Ton and a reconciliation of Pro Forma Adjusted EBITDA to operating income, please see the appendix.
(2) Other Domestic Coke results for Q4 '11 excludes Middletown loss of approximately $0.4 million.
(3) Includes Indiana Harbor contract billing resolution of $6.0 million and inventory adjustment of $6.2 million, of which $3.1 million is attributable to Q3 '11.

Coal Mining Financial Summary

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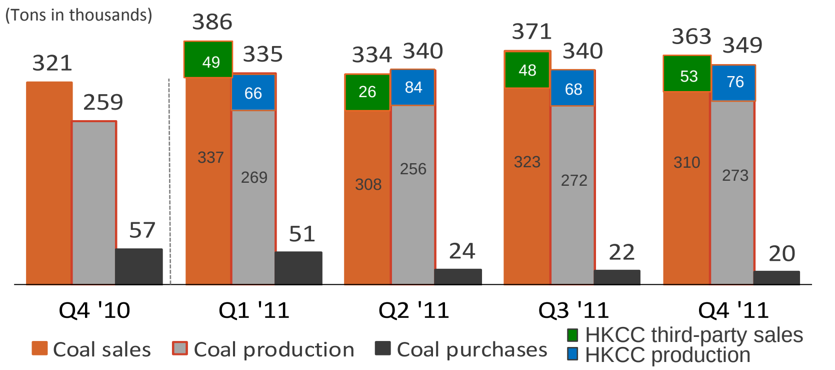
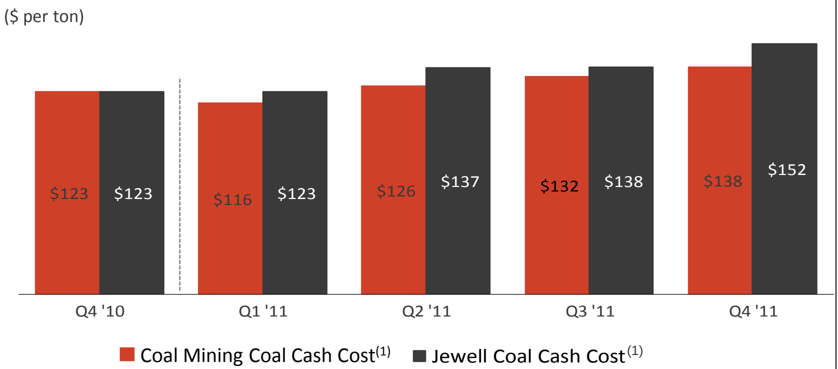
Coal Sales, Production and Purchases



Cost/Ton



(1) Mining and preparation costs, excluding depreciation, depletion and amortization, divided by coal production volume. Q4 '11 excludes $300K reduction in fair value of HKCC contingent consideration liability, $1.8M of OPEB expense allocation and $3.4M Black Lung Liability charge.

- **Q4 2011 Coal operations delivered highest production levels of year on increases at Jewell and HKCC**
- **Coal Cash Costs continued to increase QoQ despite higher production**
  - **Additional staffing in Q4 2011 at Jewell**
  - **Contract mining incentives**
  - **Jewell Q4 2011 also impacted by royalty true-up and employee retention costs**
- **Full Year Jewell Coal Cash Costs remained high at $138/ton**

Coal Mining Financial Summary

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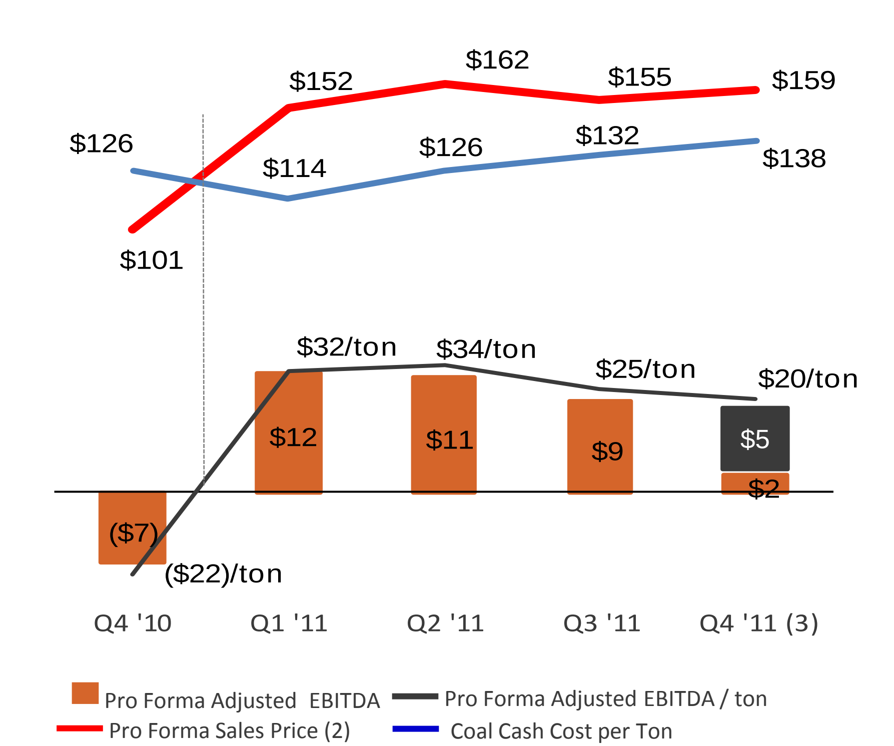
Coal Mining Pro Forma Adjusted EBITDA [(1)] and Avg. Sales Price/Ton [(2)] Pro Forma for Coal Transfer Price Impact

($ in millions, except per ton amounts)



(1) For a definition of Pro Forma Adjusted EBITDA and a reconciliation of ProForma Adjusted EBITDA to operating income, please see the appendix.

(2) Average Sales Price is the weighted average sales price for all coal sales volumes, includes sales to affiliates and sales to Jewell Coke established via a transfer pricing agreement. The transfer price per ton to Jewell Coke was $103.86, $133.57, $156.12, $163.53, and $162.05 for Q4 '10, Q1 '11, Q2 '11, Q3 '11, and Q4 '11 respectively. Pro Forma Sales Price is the Average Sales Price adjusted to set the internal transfer price on Jewell Coke coal purchase volumes equal to the Jewell Coke coal component contract price. The per ton coal cost component included in the Jewell Coke contract was approximately $100, $165, $165, $165 and $165 for Q4 '10, Q1 '11, Q2 '11, Q3 '11 and Q4 '11, respectively.

- **Q4 2011 Pro Forma Adjusted EBITDA declined QoQ due to higher Coal Cash Costs offset partially by higher average sales pricing**
- **Q4 2011 Pro Forma Adjusted EBITDA improved by $9 million YoY on higher coal prices and HKCC acquisition**
  - $5.2 million of costs from Black Lung Liability charge and OPEB expense allocation
- **2012 Mid-Vol. coal volumes 88% committed at approximately $177 per ton**
- **Expect Full Year 2012 Coal Cash Costs to be approximately $125-$130 per ton combined (Jewell/HKCC/Revelation) and $135 per ton for Jewell**

(3) Q4 '11 Pro Forma Adjusted EBITDA inclusive of Black Lung Liability charge of $3.4 million and OPEB expense allocation of $1.8 million.

Pretax Return on Invested Capital

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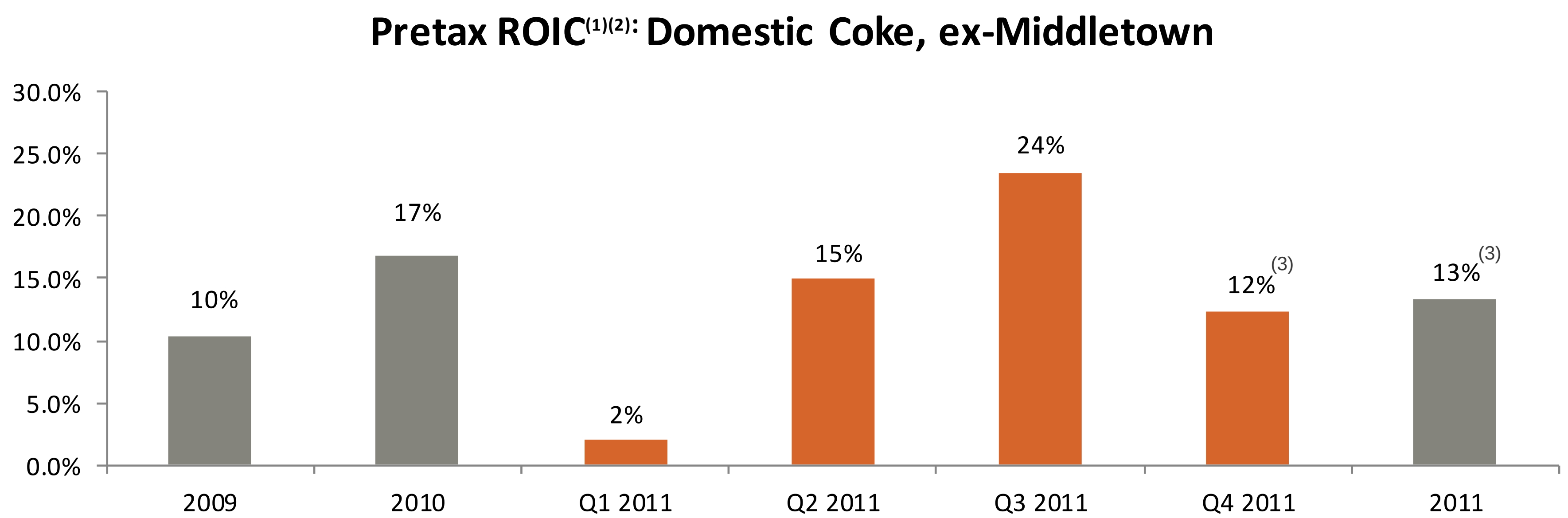

Pretax ROIC, ex-Middletown [(1)(2)]	**2009**	**2010**	**Q1 2011**	**Q2 2011**	**Q3 2011**	**Q4 2011**	**2011**
Total Domestic Coke (Includes Jewell Coke and Other Domestic Coke)	10%	17%	2%	15%	24%	12%	13%
International Coke	59%	35%	9%	8%	19%	118%	36%
Coal Mining	140%	32%	46%	28%	20%	(4%)	22%
Total SunCoke (Including Corp./Other)	19%	17%	4%	11%	16%	8%	10%

1) For a definition of Pretax ROIC, please see the definitions page in the appendix.
2) Pretax ROIC is calculated as Pro Forma Adjusted Pretax Operating Income divided by average invested capital (stockholders' equity plus total debt net of cash and cash equivalents); for a reconciliation of Adjusted Pretax Operating Income to Pro Forma Adjusted EBITDA, please see appendix.
3) Includes Indiana Harbor contract billing resolution of $6.0 million and inventory adjustment of $6.2 million, of which $3.1 million is attributable to Q3 '11.

Full Year 2011 Corporate (Adjusted EBITDA)

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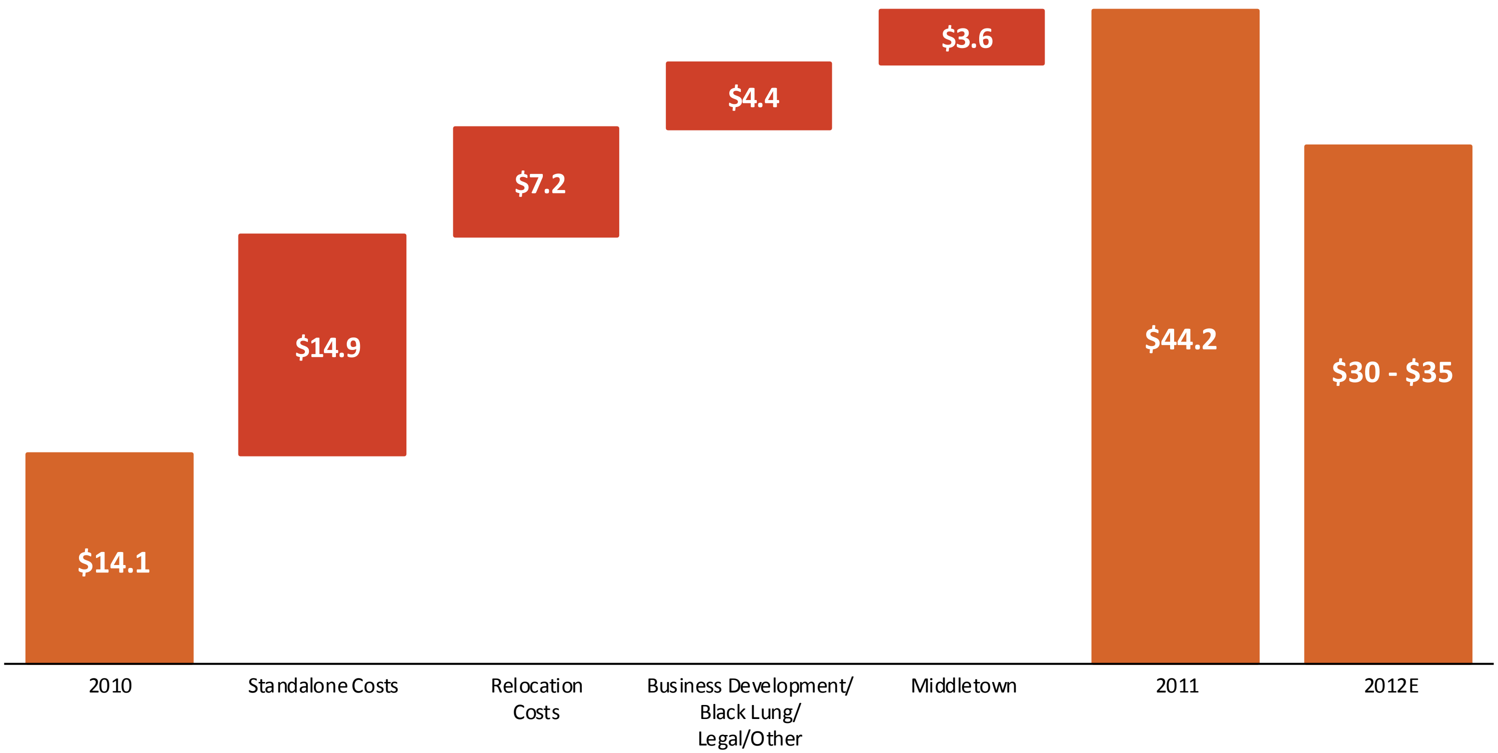
2011 corporate costs primarily reflect costs associated with becoming a standalone company and relocation costs; 2012 corporate costs expected to be between $30 - $35 million

($ in millions)



Liquidity Update

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Summary Cash Flow

($ in millions, except where indicated)	For the Three Months Ended December 31, 2011	For the Twelve Months Ended December 31, 2011	For the Twelve Months Ended December 31, 2010
Net Income	**$8**	**$59**	**$146**
Loss on firm purchase commitment	(0)	18	-
Depreciation, depletion, and amortization	16	58	48
Deferred income tax expense	9	24	15
Payments (in excess of) less than expense for retirement plans	6	6	(6)
Changes in working capital pertaining to operating activities	4	(61)	91
Other	0	(3)	2
Net cash provided by operations	**$42**	**$101**	**$297**
Capital Expenditures			
Ongoing	($28)	($59)	($46)
Expansion	(25)	(179)	(170)
Proceeds from sale of assets	-	-	2
Acquisition of business, net of cash received	(0)	(38)	-
Net cash used in investing activities	**($54)**	**($276)**	**($214)**
Proceeds from issuance of long-term debt/costs/repayments	$28	$707	$0
Contribution from parent	-	-	$1
Purchase of noncontrolling interest in Indiana Harbor facility	-	(34)	-
Distributions to noncontrolling interests in cokemaking operations	(1)	(2)	(21)
Increase (decrease) in advances/payable to/from affiliate	-	(408)	(25)
Repayment of notes payable assumed in acquisition	-	(2)	-
Net cash provided by (used in) financing activities	**$27**	**$261**	**($45)**
Net increase in cash	**$16**	**$87**	**$36**
Cash balance at beginning of period	$111	$40	$3
Cash balance at end of period	$128	$128	$40
Free Cash Flow[(1)]	**($12)**	**($177)**	**$62**
Liquidity and leverage ratios as of December 31, 2011			
Undrawn revolver		$150	
Total liquidity		**$278**	
Total Debt		$726	
Total Debt / Adj. EBITDA [(2)]		**4.8x**	
Net Debt		$598	
Net Debt / Adj. EBITDA [(2)]		**3.9x**	

- **Began decrease of 2011 working capital build in Q4 2011**
  - Targeting lower coal inventories and sale of cover coke
- **Borrowed incremental $30 million from existing term loan facility, due in 2018**
  - Provides additional flexibility to finance ongoing and expansion projects
- **Expect 2012 free cash flow of $50+ million, weighted to the second half of 2012**
- **Intend to build liquidity in near term to support potential future growth projects**

(1) Free Cash Flow represents cash from operations less cash from investing less payments to minority interest. For a definition of Free Cash Flow and a reconciliation of Free Cash Flow, please see the appendix.
(2) For a definition of Adjusted EBITDA and reconciliation of Adjusted EBITDA to net income and operating income, please see the appendix.

Tax Overview

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Tax Sharing Agreement

- SunCoke entered tax sharing agreement with Sunoco (SUN) as part of separation
- Provides SUN with right to use SunCoke NOLs while consolidated for periods prior to January 17, 2012 (distribution date)
- Provides SUN with right to elect Middletown bonus depreciation rate
- Limits ability of SunCoke to restructure business and repurchase shares within 2 years of Distribution
- SunCoke indemnifies SUN against tax-related liabilities related to separation

Balance Sheet/ Effective Tax Rate Impacts

- Additional Q4 2011 reduction of deferred tax assets and equity of ~ $100M
- SunCoke retains future NOLs/tax credits
- Tax credits primary driver of lower effective rate (20-24% for 2012); migrating toward higher statutory rate as credit eligibility exhausted

Cash Tax Rate Impacts

- SunCoke 2011 NOL from Middletown bonus depreciation likely used by SUN
- Expect cash tax rate of 10% to 15% in 2012

Restructuring Restrictions within 2 Years of Distribution

- Limited ability to restructure coal mining business
- Potential for limited coke business restructuring
- Limited ability for share repurchases

2012 Priorities

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- Execute the ramp up of Middletown; expect to reach full production levels in Q2 2012
- Achieve targeted coke production volumes of 4.0 to 4.2 million tons
- Continue permitting work for potential new U.S. plant in anticipation of a market recovery
- Implement India entry strategy by completing due diligence and negotiating definitive agreements
- Drive improved productivity at existing mines; mining a projected 1.8 million tons and positioning segment for future expansion

2012 Outlook Summary

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Metric	Expected 2012 Outlook
Adjusted EBITDA (1)	\$250 million – \$280 million
Capital Expenditures & Investments	Approximately \$150 million
Free Cash Flow (2)	\$50 million +
Cash Tax Rate	10% – 15%
Effective Tax Rate	20% – 24%
Corporate Costs	\$30 million - \$35 million
Coke Production	4.0 - 4.2 million tons
Coal Production	Approximately 1.8 million tons
EPS (at 22% tax rate)	\$1.30 - \$1.65

(1) For a definition of Adjusted EBITDA, please see the appendix
(2) For a definition of Free Cash Flow, please see the appendix

Strategy for Shareholder Value Creation

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Operational Excellence	Grow The Coke Business	Potential Structuring Alternatives

• Rigorous execution in existing operations
• Maintain focus on safety and environment
• Deliver returns through strong, consistent coke earnings and optimize coal operations
	• **Domestic**
	  • Secure permits for next potential facility
	  • Capitalize on aging domestic capacity, demand growth and import displacement
	• **International**
	  • Execute India entry and pursue follow-on growth
	  • Continue evaluating China for potential entry
		• **Coke MLP**
		  • Domestic assets well suited and expected to qualify
		  • Will evaluate in 2012
		• **Coal**
		  • Aggressively manage the business
		  • Optimize value in near term and enhance strategic flexibility

Questions

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Appendix

Definitions

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- **Adjusted EBITDA** represents earnings before interest, taxes, depreciation, depletion and amortization ("EBITDA") adjusted for sales discounts and the deduction of income attributable to non-controlling interests in our Indiana Harbor cokemaking operations. EBITDA reflects sales discounts included as a reduction in sales and other operating revenue. The sales discounts represent the sharing with our customers of a portion of nonconventional fuels tax credits, which reduce our income tax expense. However, we believe that our Adjusted EBITDA would be inappropriately penalized if these discounts were treated as a reduction of EBITDA since they represent sharing of a tax benefit which is not included in EBITDA. Accordingly, in computing Adjusted EBITDA, we have added back these sales discounts. Our Adjusted EBITDA also reflects the deduction of income attributable to noncontrolling interest in our Indiana Harbor cokemaking operations. EBITDA and Adjusted EBITDA do not represent and should not be considered alternatives to net income or operating income under United States generally accepted accounting principles (GAAP) and may not be comparable to other similarly titled measures of other businesses. Management believes Adjusted EBITDA is an important measure of the operating performance of the Company's assets and is indicative of the Company's ability to generate cash from operations.

- **Pro Forma Adjusted EBITDA** represents Adjusted EBITDA adjusted for the ArcelorMittal settlement impact and coal transfer price impacts. The Jewell Coke and Coal Mining results have been adjusted to set the internal transfer price to equal the coal component contract price in Jewell Coke's coke sales price for coal sales volumes sold to Jewell Coke under the transfer pricing agreement. Management believes Pro Forma Adjusted EBITDA provides transparency into the underlying profitability of these respective segments for the periods presented.

- **Pro Forma Adjusted EBITDA/Ton** represents Pro Forma Adjusted EBITDA divided by tons sold.

- **Free Cash Flow** equals cash from operations less cash used in investing activities less cash distributions to non-controlling interests. Management believes Free Cash Flow information enhances an investor's understanding of a business' ability to generate cash. Free Cash Flow does not represent and should not be considered an alternative to net income or cash flows from operating activities as determined under GAAP and may not be comparable to other similarly titled measures of other businesses.

- **Pretax Return on Invested Capital (ROIC)** is defined as Pro Forma Adjusted EBITDA less depreciation expense plus net income attributable to non-controlling interests divided by average invested capital (stockholders' equity plus total debt net of cash and cash equivalents). We use Pretax ROIC as one measure of how effectively we deploy capital and make multi-year investment decisions. It is also used as a long-term performance measure under certain of our incentive compensation plans. Pretax ROIC is not a measure of financial performance under generally accepted accounting principles, and may not be comparable to other similarly titled measures used by other companies. Pretax ROIC should not be considered in isolation or as an alternative to net earnings as an indicator of performance. We define segment level Pretax ROIC as Pro Forma Adjusted EBITDA less depreciation expense plus net income attributable to non-controlling interests divided by average allocated invested capital. Average allocated invested capital for each respective segment is calculated pro-rata based on the segment level identifiable assets for the period as disclosed in our public filings.

Estimated EBITDA Reconciliation, $MM

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2012E Net Income to Adjusted EBITDA Reconciliation

	2012E Low	2012E High
Net Income	**$98**	**$122**
Depreciation, Depletion and Amortization	74	72
Total financing costs, net	48	46
Income tax expense	25	37
EBITDA	**$245**	**$277**
Sales discounts	11	10
Noncontrolling interests	(6)	(7)
Adjusted EBITDA	**$250**	**$280**

EBITDA and Pretax ROIC Reconciliation, $MM

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For The Year Ended 2011

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Net Income						**$58.9**
Add: Depreciation, depletion and amortization						58.4
Subtract: Interest Income (Primarily from Affiliates)						(12.9)
Add: Interest cost – Affiliate						3.5
Subtract: Capitalized interest						(9.8)
Add: Interest expense						20.6
Add (Subtract): Income tax expense						7.2
EBITDA	**$57.6**	**$74.8**	**$13.7**	**$24.0**	**($44.2)**	**$125.8**
Add: Sales discounts provided to customers due to sharing of nonconventional fuels tax credits	–	12.9	–	–	–	12.9
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	–	1.7	–	–	–	1.7
Adjusted EBITDA	**$57.6**	**$89.4**	**$13.7**	**$24.0**	**($44.2)**	**$140.5**
Add (Subtract): Pro Forma coal transfer price impact	(11.5)	–	–	11.5	–	–
Pro Forma Adjusted EBITDA coal transfer price impacts	**$46.1**	**$89.4**	**$13.7**	**$35.4**	**($44.2)**	**$140.5**
Sales Volumes (thousands of tons)	702	3,068	1,442	1,454	–	
Pro Forma Adjusted EBITDA per Ton	**$66**	**$29**	**$10**	**$24**		
Operating Income (Loss)	**$52.7**	**$36.1**	**$13.5**	**$11.1**	**($45.9)**	**$67.5**
Add: Depreciation Expense	$4.9	$38.7	$0.2	$12.9	$1.7	$58.4
EBITDA	**$57.6**	**$74.8**	**$13.7**	**$24.0**	**($44.2)**	**$125.9**

Domestic Coke Weighted Average = $36

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Pro Forma Adjusted EBITDA	**$46.1**	**$89.4**	**$13.7**	**$35.4**	**($44.2)**	**$140.5**
Subtract: Depreciation Expense	(4.9)	(38.7)	(0.2)	(12.9)	(1.7)	(58.4)
Add (Subtract): Net (Income) Loss attributable to noncontrolling interest	–	(1.7)	–	–	–	(1.7)
Adjusted Pre-Tax Operating Income	**$41.3**	**$49.0**	**$13.5**	**$22.5**	**($45.9)**	**$80.4**
Average Allocated Invested Capital (ending of last five quarters)	**$53.1**	**$626.5**	**$37.7**	**$100.4**	**NMF**	**$817.8**
Pretax ROIC	**78%**	**8%**	**36%**	**22%**	**NMF**	**10%**

Domestic Coke Weighted Average ROIC = 13%

EBITDA and Pretax ROIC Reconciliation, $MM

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For The Three Months Ended December 31, 2011

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Net Income						**$7.5**
Add: Depreciation, depletion and amortization						**16.0**
Subtract: Interest Income						**(0.1)**
Add: Interest cost - affiliates						-
Subtract: Capitalized interest						**(4.5)**
Add: Interest expense						**11.7**
Add: Income tax expense						**(2.9)**
EBITDA	**$11.4**	**$17.6**	**$10.2**	**$1.7**	**($13.2)**	**$27.7**
Add: Sales discounts provided to customers due to sharing of nonconventional fuels tax credits	-	**3.2**	-	-	-	**3.2**
Add (Subtract): net (income) loss attributable to noncontrolling interests	-	**0.5**	-	-	-	**0.5**
Adjusted EBITDA	**$11.4**	**$21.3**	**$10.2**	**$1.7**	**($13.2)**	**$31.4**
Add (Subtract): coal transfer price impact	(0.8)			0.8		-
Pro Forma Adjusted EBITDA without coal tranfer price impact	**$10.6**	**$21.3**	**$10.2**	**$2.5**	**($13.2)**	**$31.4**
Sales Volumes (thousands of tons)	166	837	295	363		
Pro Forma Adjusted EBITDA per Ton	**$64**	**$25**	**$34**	**$7**		
Domestic Coke Weighted Average = $32						
Operating Income (Loss)	**$10.2**	**$7.0**	**$10.1**	**($2.0)**	**($13.6)**	**$11.8**
Depreciation Expense	1.2	10.6	0.1	3.7	0.4	16.0
EBITDA	**$11.4**	**$17.6**	**$10.2**	**$1.7**	**($13.2)**	**$27.8**

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Pro Forma Adjusted EBITDA	**$10.6**	**$21.3**	**$10.2**	**$2.5**	**($13.2)**	**$31.4**
Subtract: Depreciation Expense	($1.2)	($10.6)	($0.1)	($3.7)	($0.4)	($16.0)
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	$0.0	($0.5)	$0.0	$0.0	$0.0	($0.5)
Adjusted Pre-Tax Operating Income	**$9.4**	**$10.2**	**$10.1**	**($1.2)**	**($13.6)**	**$14.9**
Domestic Coke Weighted Average ROIC = 12%						
Average Allocated Invested Capital (ending balance last two quaterer)	**$47.4**	**$590.8**	**$34.3**	**$107.4**	**NMF**	**$779.9**
Annualized Quarterly Pretax ROIC	**79%**	**7%**	**118%**	**-4%**	**NMF**	**8%**

EBITDA and Pretax ROIC Reconciliation, $MM

SunCoke Energy

For The Three Months Ended September 30, 2011

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Net Income						**$21.7**
Add: Depreciation, depletion and amortization						14.8
Subtract: Interest Income						(1.3)
Add: Interest cost - affiliates						0.3
Subtract: Capitalized interest						(4.6)
Add: Interest expense						8.9
Add: Income tax expense						5.1
EBITDA	**$14.3**	**$34.3**	**$1.7**	**$8.8**	**($14.3)**	**$44.8**
Add: Sales discounts provided to customers due to sharing of nonconventional fuels tax credits		3.3				3.3
Add (Subtract): net (income) loss attributable to noncontrolling interests		(3.4)				(3.4)
Adjusted EBITDA	**$14.3**	**$34.3**	**$1.7**	**$8.8**	**($14.3)**	**$44.8**
Add (Subtract): coal transfer price impact	(0.4)			0.4		-
Pro Forma Adjusted EBITDA without coal tranfer price impact	**$13.9**	**$34.3**	**$1.7**	**$9.2**	**($14.3)**	**$44.8**
Sales Volumes (thousands of tons)	191	777	373	371		
Pro Forma Adjusted EBITDA per Ton	**$73**	**$44**	**$5**	**$25**		
Domestic Coke Weighted Average = $50						
Operating Income (Loss)	**$13.1**	**$24.5**	**$1.7**	**$5.5**	**($14.6)**	**$30.1**
Depreciation Expense	1.2	9.8	0.1	3.3	0.3	14.8
EBITDA	**$14.3**	**$34.3**	**$1.7**	**$8.8**	**($14.3)**	**$44.8**

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Pro Forma Adjusted EBITDA	**$13.9**	**$34.3**	**$1.7**	**$9.2**	**($14.3)**	**$44.8**
Subtract: Depreciation Expense	(1.2)	(9.8)	(0.1)	(3.3)	(0.3)	(14.8)
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	–	3.4	–	–	–	3.4
Adjusted Pre-Tax Operating Income	**$12.7**	**$27.8**	**$1.7**	**$5.9**	**($14.6)**	**$33.4**
Domestic Coke Weighted Average ROIC = 24%						
Average Allocated Invested Capital (ending balance last two quaterer)	**$53.5**	**$636.2**	**$34.8**	**$115.1**	**NMF**	**$839.6**
Annualized Quarterly Pretax ROIC	**95%**	**17%**	**19%**	**20%**	**NMF**	**16%**

EBITDA and Pretax ROIC Reconciliation, $MM

SunCoke Energy

For The Three Months Ended June 30, 2011

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Net Income						**$24.0**
Add: depreciation, depletion and amortization						14.6
Subtract: interest income (primarily from affiliates)						(5.8)
Add: interest cost - affiliate						1.7
Subtract: capitalized interest						(0.4)
Add (Subtract): income tax expense (benefit)						$1.9
EBITDA	**$12.9**	**$23.7**	**$0.8**	**$9.1**	**($10.5)**	**$36.0**
Add: sales discounts provided to customers due to sharing of nonconventional fuels tax credits		3.2				3.2
Add (Subtract): net (income) loss attributable to noncontrolling interests		(1.6)				(1.6)
Adjusted EBITDA	**$12.9**	**$25.3**	**$0.8**	**$9.1**	**($10.5)**	**$37.6**
Add (Subtract): coal transfer price impact	(2.3)			2.3		-
Pro Forma Adjusted EBITDA without coal transfer impact	**$10.6**	**$25.3**	**$0.8**	**$11.5**	**($10.5)**	**$37.6**
Sales Volumes (thousands of tons)	170	757	412	334		
Pro Forma Adjusted EBITDA per Ton	**$62**	**$33**	**$2**	**$34**		
Domestic Coke Weighted Average = $39						
Operating Income (Loss)	**$11.6**	**$14.1**	**$0.8**	**$6.0**	**($10.9)**	**$21.4**
Depreciation Expense	1.3	9.6	0.1	3.2	0.4	14.6
EBITDA	**$12.9**	**$23.7**	**$0.8**	**$9.1**	**($10.5)**	**$36.0**

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Pro Forma Adjusted EBITDA	**$10.6**	**$25.3**	**$0.8**	**$11.5**	**($10.5)**	**$37.6**
Subtract: Depreciation Expense	(1.3)	(9.6)	(0.1)	(3.2)	(0.4)	(14.6)
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	–	1.6	–	–	–	1.6
Adjusted Pre-Tax Operating Income	**$9.2**	**$17.2**	**$0.8**	**$8.3**	**($10.9)**	**$24.6**
Domestic Coke Weighted Average ROIC = 15%						
Average Allocated Invested Capital (ending balance last two quaterer)	**$57.9**	**$648.2**	**$39.7**	**$117.7**	**NMF**	**$863.4**
Annualized Quarterly Pretax ROIC	**64%**	**11%**	**8%**	**28%**	**NMF**	**11%**

EBITDA and Pretax ROIC Reconciliation, $MM

SunCoke Energy

For The Three Months Ended March 31, 2011

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Net Income						**$5.7**
Add: depreciation, depletion and amortization						13.0
Subtract: interest income (primarily from affiliates)						(5.7)
Add: interest cost - affiliate						1.5
Subtract: capitalized interest						(0.3)
Add (Subtract): income tax expense (benefit)						3.1
EBITDA	**$19.1**	**($0.9)**	**$1.0**	**$4.3**	**($6.2)**	**$17.3**
Add: sales discounts provided to customers due to sharing of nonconventional fuels tax credits		3.1				3.1
Add (Subtract): net (income) loss attributable to noncontrolling interests		6.2				6.2
Adjusted EBITDA	**$19.1**	**$8.4**	**$1.0**	**$4.3**	**($6.2)**	**$26.6**
Add (Subtract): coal transfer price impact	(8.0)			8.0		-
Pro Forma Adjusted EBITDA without coal transfer price impact	**$11.1**	**$8.4**	**$1.0**	**$12.3**	**($6.2)**	**$26.6**
Sales Volumes (thousands of tons)	**175**	**697**	**362**	**386**		
Pro Forma Adjusted EBITDA per Ton	**$63**	**$12**	**$3**	**$32**		
Domestic Coke Weighted Average = $22						
Operating Income (Loss)	**$18.0**	**($9.5)**	**$0.9**	**$1.6**	**($6.7)**	**$4.3**
Depreciation Expense	1.1	8.6	0.1	2.7	0.5	13.0
EBITDA	**$19.1**	**($0.9)**	**$1.0**	**$4.3**	**($6.2)**	**$17.3**

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Pro Forma Adjusted EBITDA	**$11.1**	**$8.4**	**$1.0**	**$12.3**	**($6.2)**	**$26.6**
Subtract: Depreciation Expense	(1.1)	(8.6)	(0.1)	(2.7)	(0.5)	(13.0)
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	–	(6.2)	–	–	–	(6.2)
Adjusted Pre-Tax Operating Income	**$10.0**	**($6.3)**	**$0.9**	**$9.6**	**($6.7)**	**$7.4**
Domestic Coke Weighted Average ROIC = 2%						
Average Allocated Invested Capital (ending balance last two quaterer)	**$56.0**	**$645.7**	**$41.4**	**$83.8**	**NMF**	**$826.9**
Annualized Quarterly Pretax ROIC	**71%**	**-4%**	**9%**	**46%**	**NMF**	**4%**

EBITDA and Pretax ROIC Reconciliation, $MM

SunCoke Energy

For The Year Ended 2010

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Net Income						**$146.3**
Add: Depreciation, depletion and amortization						$48.2
Subtract: Interest Income (Primarily from Affiliates)						($23.7)
Add: Interest cost – Affiliate						$5.4
Subtract: Capitalized interest						($0.7)
Add (Subtract): Income tax expense						$46.9
EBITDA	**$151.5**	**$73.6**	**$15.0**	**($3.6)**	**($14.1)**	**$222.4**
Add: Sales discounts provided to customers due to sharing of nonconventional fuels tax credits	–	12.0	–	–	–	12.0
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	–	(7.1)	–	–	–	(7.1)
Adjusted EBITDA	**$151.5**	**$78.5**	**$15.0**	**($3.6)**	**($14.1)**	**$227.3**
Add (Subtract): Pro Forma impact of ArcelorMittal settlement	(69.0)	18.0	–	–	–	(51.0)
Add: Legal and Settlement charges related to ArcelorMittal Settlement and Indiana Harbor Arbitration	3.6	12.7	–	–	–	16.3
Add (Subtract): Pro Forma coal transfer price impact	(27.6)	–	–	27.6	–	–
Pro Forma Adjusted EBITDA without ArcelorMittal settlement and coal transfer price impacts	**$58.5**	**$109.2**	**$15.0**	**$24.0**	**($14.1)**	**$192.6**
Sales Volumes (thousands of tons)	721	2,917	–	1,277	–	
Pro Forma Adjusted EBITDA per Ton	**$81**	**$37**		**$19**		
Operating Income (Loss)	**$147.1**	**$38.6**	**$14.9**	**($11.3)**	**($15.1)**	**$174.2**
Add: Depreciation Expense	4.4	35.0	0.1	7.7	1.0	48.2
EBITDA	**$151.5**	**$73.6**	**$15.0**	**($3.6)**	**($14.1)**	**$222.4**

Domestic Coke Weighted Average = $46

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Pro Forma Adjusted EBITDA	**$58.5**	**$109.2**	**$15.0**	**$24.0**	**($14.1)**	**$192.6**
Subtract: Depreciation Expense	(4.4)	(35.0)	(0.1)	(7.7)	(1.0)	(48.2)
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	–	7.1	–	–	–	7.1
Adjusted Pre-Tax Operating Income	**$54.1**	**$81.2**	**$14.9**	**$16.3**	**($15.1)**	**$151.5**
Average Allocated Invested Capital (end of last two fiscal years)	**$58.5**	**$691.6**	**$42.5**	**$51.4**	**NMF**	**$844.0**
Pretax ROIC	**92%**	**12%**	**35%**	**32%**	**NMF**	**18%**

Domestic Coke Weighted Average ROIC = 17%

EBITDA and Pretax ROIC Reconciliation, $MM

SunCoke Energy

For The Three Months Ended December 31, 2010

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Net Income						**$15.1**
Add: Depreciation, depletion and amortization						12.3
Subtract: Interest Income						(5.7)
Add: Interest cost - affiliates						1.0
Subtract: Capitalized interest						(0.3)
Add: Interest expense						-
Add: Income tax expense						5.7
EBITDA	**$19.6**	**$6.6**	**$13.8**	**($7.8)**	**($4.1)**	**$28.1**
Add: Sales discounts provided to customers due to sharing of nonconventional fuels tax credits		3.2				**3.2**
Add (Subtract): net (income) loss attributable to noncontrolling interests		3.4				**3.4**
Adjusted EBITDA	**19.6**	**13.2**	**13.8**	**(7.8)**	**(4.1)**	**34.7**
Add (Subtract): pro forma impact of ArcelorMittal settlement	(11.0)	4.9				**(6.1)**
Add: Legal and Settlement charges related to ArcelorMittal Settlement and Indiana Harbor Arbitration	3.6	12.7				**16.3**
Add (Subtract): coal transfer price impact	(1.0)			1.0		**-**
Pro Forma Adjusted EBITDA without ArcelorMittal settlement and coal tranfer price impact	**$11.2**	**$30.8**	**$13.8**	**($6.8)**	**($4.1)**	**$44.9**
Sales Volumes (thousands of tons)	162	750		321		
Pro Forma Adjusted EBITDA per Ton	**$69**	**$41**		**($21)**		
Domestic Coke Weighted Average = $46						
Operating Income (Loss)	**$18.5**	**($2.1)**	**$13.8**	**($9.8)**	**($4.6)**	**$15.8**
Depreciation Expense	1.1	8.7	-	2.0	0.5	12.3
EBITDA	**$19.6**	**$6.6**	**$13.8**	**($7.8)**	**($4.1)**	**$28.1**

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Pro Forma Adjusted EBITDA	**$11.2**	**$30.8**	**$13.8**	**($6.8)**	**($4.1)**	**$44.9**
Subtract: Depreciation Expense	1.1	8.7	–	2.0	0.5	12.3
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	–	3.4	–	–	–	(3.0)
Adjusted Pretax Operating Income	**$12.3**	**$42.9**	**$13.8**	**($4.8)**	**($3.6)**	**$54.2**

For The Year Ended 2009

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Net Income						**$211.2**
Add: Depreciation, depletion and amortization						$32.3
Subtract: Interest Income (Primarily from Affiliates)						($24.5)
Add: Interest cost – Affiliate						$5.7
Subtract: Capitalized interest						($1.5)
Add (Subtract): Income tax expense						$20.7
EBITDA	**$182**	**$36**	**$23**	**$11**	**($9)**	**$244.0**
Add: Sales discounts provided to customers due to sharing of nonconventional fuels tax credits	–	8	–	–	–	**$7.8**
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	–	(22)	–	–	–	**($21.6)**
Adjusted EBITDA	**$182**	**$23**	**$23**	**$11**	**($9)**	**$230.2**
Add (Subtract): Pro Forma impact of ArcelorMittal settlement	(84)	13	–	–	–	**($71)**
Add (Subtract): Pro Forma coal transfer price Impact	(58)	–	–	58	–	**–**
Pro Forma Adjusted EBITDA without ArcelorMittal settlement and coal transfer price impacts	**$41**	**$36**	**$23**	**$69**	**($9)**	**$159**
Sales Volumes (thousands of tons)	694	2,119		1,214		
Pro Forma Adjusted EBITDA per Ton	**$59**	**$17**		**$56**		
Operating Income (Loss)	$178	$15	$23	$5	($9)	**$212**
Add: Depreciation Expense	5	22	0	6	0	**$32**
EBITDA	**$182**	**$36**	**$23**	**$11**	**($9)**	**$244**

Domestic Coke Weighted Average = $27

	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Pro Forma Adjusted EBITDA	**$40.8**	**$35.6**	**$23.3**	**$68.6**	**($9.1)**	**$159.2**
Subtract: Depreciation Expense	(4.5)	(21.5)	(0.1)	(5.8)	(0.4)	(32.3)
Add (Subtract): Net (Income) loss attributable to noncontrolling interests	–	21.6	–	–	–	21.6
Adjusted Pre-Tax Operating Income	**$36.3**	**$35.7**	**$23.2**	**$62.8**	**($9.5)**	**$148.4**
Average Allocated Invested Capital (end of last two fiscal years)	**$63.4**	**$633.5**	**$39.2**	**$44.8**	**NMF**	**$781.0**
Pretax ROIC	**57%**	**6%**	**59%**	**140%**	**NMF**	**19%**

Domestic Coke Weighted Average ROIC = 10%

Free Cash Flow Reconciliation, $MM

SunCoke Energy

	For the Three Months Ended December 31, 2011	For the Nine Months Ended September 30, 2011	For the Twelve Months Ended December 31, 2011	For the Twelve Months Ended December 31, 2010
Net Cash Provided by Operating Activities	**$ 42**	**$ 59**	**$ 101**	**$ 297**
Cash Flows from Investing Activities:				
Capital Expenditures				
On-going Capital	(28)	(30)	(59)	(46)
Expansion Capital				
Coal Mining	(6)	(9)	(15)	-
Middletown	(19)	(145)	(165)	(170)
Total	**$ (54)**	**$ (184)**	**$ (238)**	**$ (216)**
Acquisition of business, net of cash received	-	(38)	(38)	-
Proceeds from the sales of assets	-	-	-	2
Net Cash Used in Investing Activities	**$ (54)**	**$ (222)**	**$ (276)**	**$ (214)**
Proceeds from issuance of long-term debt/costs/repayments	28	679	707	-
Contribution from parent				1
Purchase of noncontrolling interest in Indiana Harbor facility	-	(34)	(34)	-
Cash distributions to noncontrolling interests in cokemaking operations	-	(2)	(2)	(21)
Increase (decrease) in advances/payable to/from affiliate	-	(408)	(408)	(25)
Repayment of notes payable assumed in acquisition	-	(2)	(2)	-
Net cash used in financing activities	**$ 28**	**$ 234**	**$ 262**	**$ (45)**
Free Cash Flow	**$ (12)**	**$ (165)**	**$ (177)**	**$ 62**
Free Cash Flow excluding Expansion Capital	**$ 13**	**$ (11)**	**$ 2**	**$ 232**

Pretax Return on Invested Capital Reconciliation, $MM

SunCoke Energy

	For the period ended							
Consolidated Sun Coke Energy	**2011**	**Q4 2011**	**Q3 2011**	**Q2 2011**	**Q1 2011**	**2010**	**2009**	**2008**
Adjusted Pretax Operating Income [1]	$80.4	$14.9	$33.4	$24.6	$7.4	$151.5	$148.4	$111.7

Invested Capital		**Q4 2011**	**Q3 2011**	**Q2 2011**	**Q1 2011**	**2010**	**2009**	**2008**
Long-term Debt (including current portion)		$726.4	$697.8	$794.7	$715.7	$655.3	$145.3	$109.6
Total equity		559.9	604.5	457.3	433.4	429.3	815.6	636.9
Less: Cash and cash equivalents		(127.5)	(110.9)	(30.5)	(11.0)	(40.1)	(2.7)	(23.0)
Less: Middletown Identifiable Assets		(402.8)	(387.6)	(346.1)	(286.7)	(242.2)	(72.5)	(47.1)
Invested Capital		$756.0	$803.8	$875.4	$851.5	$802.4	$885.6	$676.4
Average Invested Capital	$817.8	$779.9	$839.6	$863.4	$826.9	$844.0	$781.0	

		Q4 2011	**Q3 2011**	**Q2 2011**	**Q1 2011**	**2010**	**2009**	**2008**
Annualized Quarterly Pretax ROIC		7.6%	15.9%	11.4%	3.6%			
Last Twelve Months' Pretax ROIC	9.8%					18.0%	19.0%	

	For the period ended				
Long-term Debt (Prior to Separation / IPO)	**Q2 2011**	**Q1 2011**	**2010**	**2009**	**2008**
Interest receivable from affiliate	(3.6)	(1.8)	0.0	0.0	0.0
Notes receivable from affiliate	(289.0)	(289.0)	(289.0)	(289.0)	(289.0)
Advances from affiliate	1,087.3	1,006.5	944.3	434.3	398.6
Total Debt	794.7	715.7	655.3	145.3	109.6

(1) See Adjusted EBITDA and Pretax ROIC Reconciliation for respective periods

Pretax Return on Invested Capital Reconciliation, $MM

SunCoke Energy

Period ended	Jewell Coke	Other Domestic Coke	International Coke	Coal Mining	Corporate and Other	Total
Identifiable Assets for Allocating Invested Capital						
Q4 2011	$81.6	$991.8	$62.8	$182.1	$220.8	$1,539.0
Q3 2011	77.7	990.6	52.7	178.3	192.3	1,491.6
Q2 2011	85.1	954.4	53.6	173.5	67.2	1,333.9
Q1 2011	82.6	922.6	61.2	167.2	48.9	1,282.6
2010	80.9	962.6	59.7	76.7	7.3	1,187.3
2009	82.7	972.1	59.2	67.6	3.7	1,185.2
2008	93.1	772.6	49.0	56.0	6.1	976.8
Invested Capital Allocation Percentage						
Q4 2011	6.2%	75.2%	4.8%	13.8%	NMF	100.0%
Q3 2011	6.0%	76.2%	4.1%	13.7%	NMF	100.0%
Q2 2011	6.7%	75.4%	4.2%	13.7%	NMF	100.0%
Q1 2011	6.7%	74.8%	5.0%	13.6%	NMF	100.0%
2010	6.9%	81.6%	5.1%	6.5%	NMF	100.0%
2009	7.0%	82.3%	5.0%	5.7%	NMF	100.0%
2008	9.6%	79.6%	5.0%	5.8%	NMF	100.0%
Allocated Invested Capital						
Q4 2011	$46.8	$568.8	$36.0	$104.4	-	$756.0
Q3 2011	48.1	612.9	32.6	110.3	-	803.8
Q2 2011	58.8	659.6	37.0	119.9	-	875.4
Q1 2011	57.0	636.8	42.3	115.4	-	851.5
2010	55.0	654.6	40.6	52.1	-	802.4
2009	62.0	728.7	44.4	50.6	-	885.6
2008	64.9	538.3	34.1	39.0	-	676.4

Note: Excludes Middletown in all periods shown; at the end of Q4 2011, identifiable assets included in Other Domestic Coke attributable to Middletown were $402.8m (prior to Q4 2011, Middletown was included in the Corporate and Other segment); see historical segment detail in public filings for additional detail

Media releases and SEC filings are available on our website at www.suncoke.com

Contact Investor Relations for more information: 630-824-1907