SunCoke Energy, Inc. Q1 2015 Earnings Conference Call

April 23, 2015

SunCoke Energy™

Forward-Looking Statements

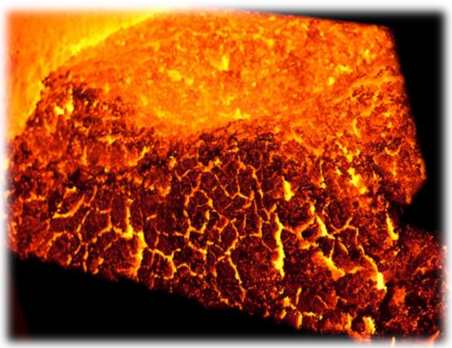
This slide presentation should be reviewed in conjunction with the First Quarter 2015 earnings release of SunCoke Energy, Inc. (SXC) and the conference call held on April 23, 2015 at 11:30 a.m. ET.

Some of the information included in this presentation constitutes “forward-looking statements” as defined in Section 27A of the Securities Act of 1933, as amended and Section 21E of the Securities Exchange Act of 1934, as amended. All statements in this presentation that express opinions, expectations, beliefs, plans, objectives, assumptions or projections with respect to anticipated future performance of SXC or SunCoke Energy Partners, L.P. (SXCP), in contrast with statements of historical facts, are forward-looking statements. Such forward-looking statements are based on management’s beliefs and assumptions and on information currently available. Forward-looking statements include information concerning possible or assumed future results of operations, business strategies, financing plans, competitive position, potential growth opportunities, potential operating performance improvements, the effects of competition and the effects of future legislation or regulations. Forward-looking statements include all statements that are not historical facts and may be identified by the use of forward-looking terminology such as the words “believe,” “expect,” “plan,” “intend,” “anticipate,” “estimate,” “predict,” “potential,” “continue,” “may,” “will,” “should” or the negative of these terms or similar expressions.

Although management believes that its plans, intentions and expectations reflected in or suggested by the forward-looking statements made in this presentation are reasonable, no assurance can be given that these plans, intentions or expectations will be achieved when anticipated or at all. Moreover, such statements are subject to a number of assumptions, risks and uncertainties. Many of these risks are beyond the control of SXC and SXCP, and may cause actual results to differ materially from those implied or expressed by the forward-looking statements. Each of SXC and SXCP has included in its filings with the Securities and Exchange Commission cautionary language identifying important factors (but not necessarily all the important factors) that could cause actual results to differ materially from those expressed in any forward-looking statement. For more information concerning these factors, see the Securities and Exchange Commission filings of SXC and SXCP. All forward-looking statements included in this presentation are expressly qualified in their entirety by such cautionary statements. Although forward-looking statements are based on current beliefs and expectations, caution should be taken not to place undue reliance on any such forward-looking statements because such statements speak only as of the date hereof. SXC and SXCP do not have any intention or obligation to update publicly any forward-looking statement (or its associated cautionary language) whether as a result of new information or future events or after the date of this presentation, except as required by applicable law.

This presentation includes certain non-GAAP financial measures intended to supplement, not substitute for, comparable GAAP measures. Reconciliations of non-GAAP financial measures to GAAP financial measures are provided in the Appendix at the end of the presentation. Investors are urged to consider carefully the comparable GAAP measures and the reconciliations to those measures provided in the Appendix.

Management Perspective



- ✓ **Delivered solid Q1 operating & safety performance**
- ✓ **Increased quarterly dividend by 28%**
- ✓ **Maintained financial flexibility to support growth and return additional capital to shareholders**
- ✓ **Continued developing pipeline of long-term growth opportunities in several new industrial-facing verticals**
- ✓ **Reaffirm FY 2015E Consolidated Adj. EBITDA[(1)] reflecting strength of long-term, take-or-pay cokemaking contracts**

(1) For a definition and reconciliation of Adjusted EBITDA (Consolidated), please see appendix.

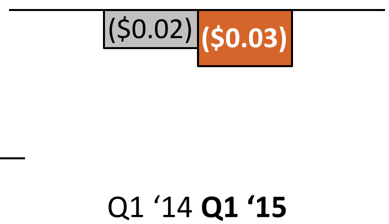
Q1 ‘15 Overview

Q1 2015 Earnings Overview

($ in millions) *($/share)*

Adj. EBITDA from Cont. Ops.[1]

EPS from Cont. Ops. (diluted)



($ in millions, except volumes)	Q1'15	Q1'14	Q1'15 vs. Q1'14
Domestic Coke Sales Volumes	950	948	2
Coal Transloading Volumes	3,794	4,359	(565)
Coke Adj. EBITDA [1]	$56.1	$48.6	$7.5
Coal Logistics Adj. EBITDA	$2.6	$2.1	$0.5
Corporate and Other	($9.6)	($11.2)	$1.6
Adj. EBITDA from Cont. Ops. [2]	$49.1	$39.5	$9.6

(1) Coke Adjusted EBITDA includes Domestic Coke, Brazil Coke and India Coke segments.
(2) For a definition and reconciliation of Adjusted EBITDA from Continuing Operations, please see appendix.

Adj. EBITDA from Cont. Ops. up $9.6M

- Domestic coke fleet delivered solid operating results despite below target improvement at Indiana Harbor
- Benefited from improvement in Brazil & Coal Logistics and lower Corporate costs

Q1 ‘15 Loss from Continuing Operations of $0.03 per share

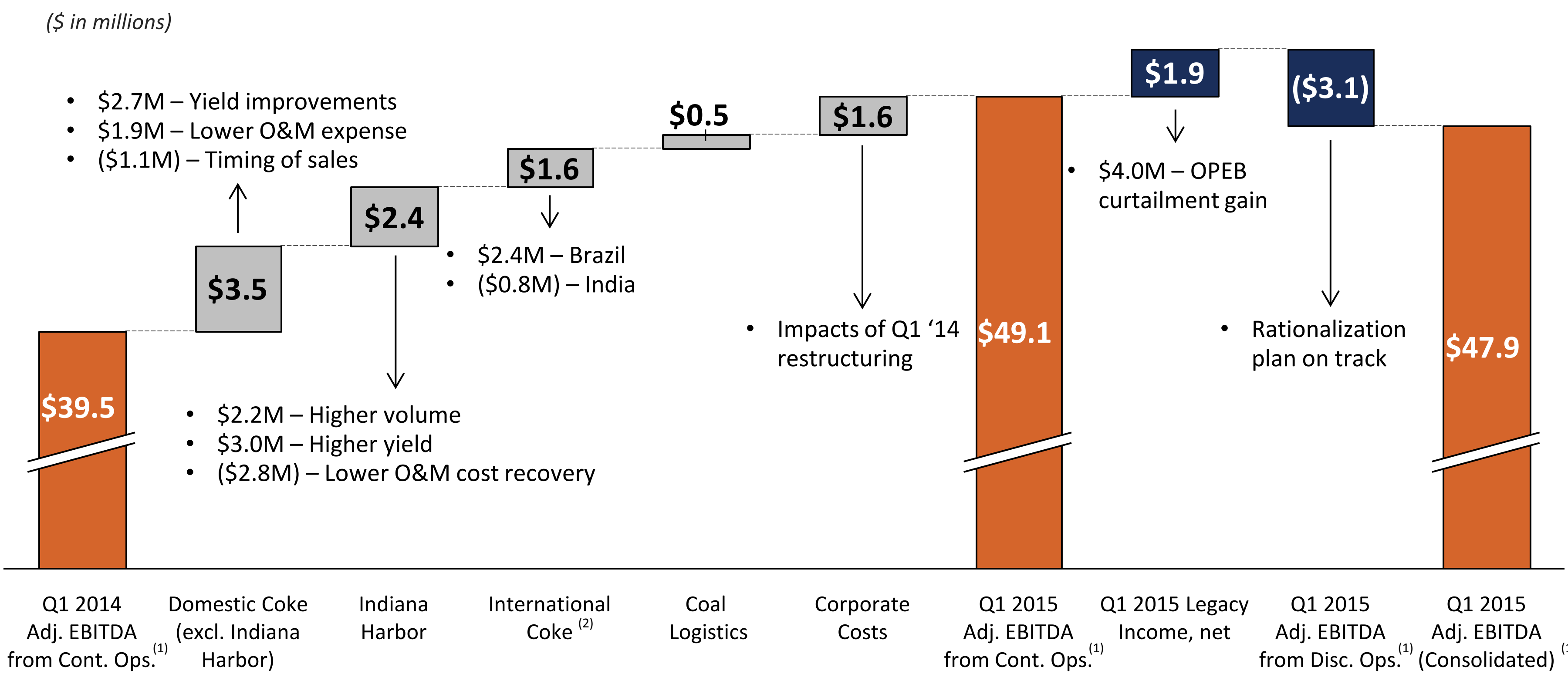
- Reflects impacts of $10.3M Granite City dropdown transaction and financing costs

Reaffirm 2015 Guidance

- Consolidated Adjusted EBITDA[1] of $190 million to $210 million

Adjusted EBITDA[1] – Q1 '14 to Q1 '15

Solid Domestic Coke performance, lower Corporate Costs and better Brazil results contributed to Adjusted EBITDA increase



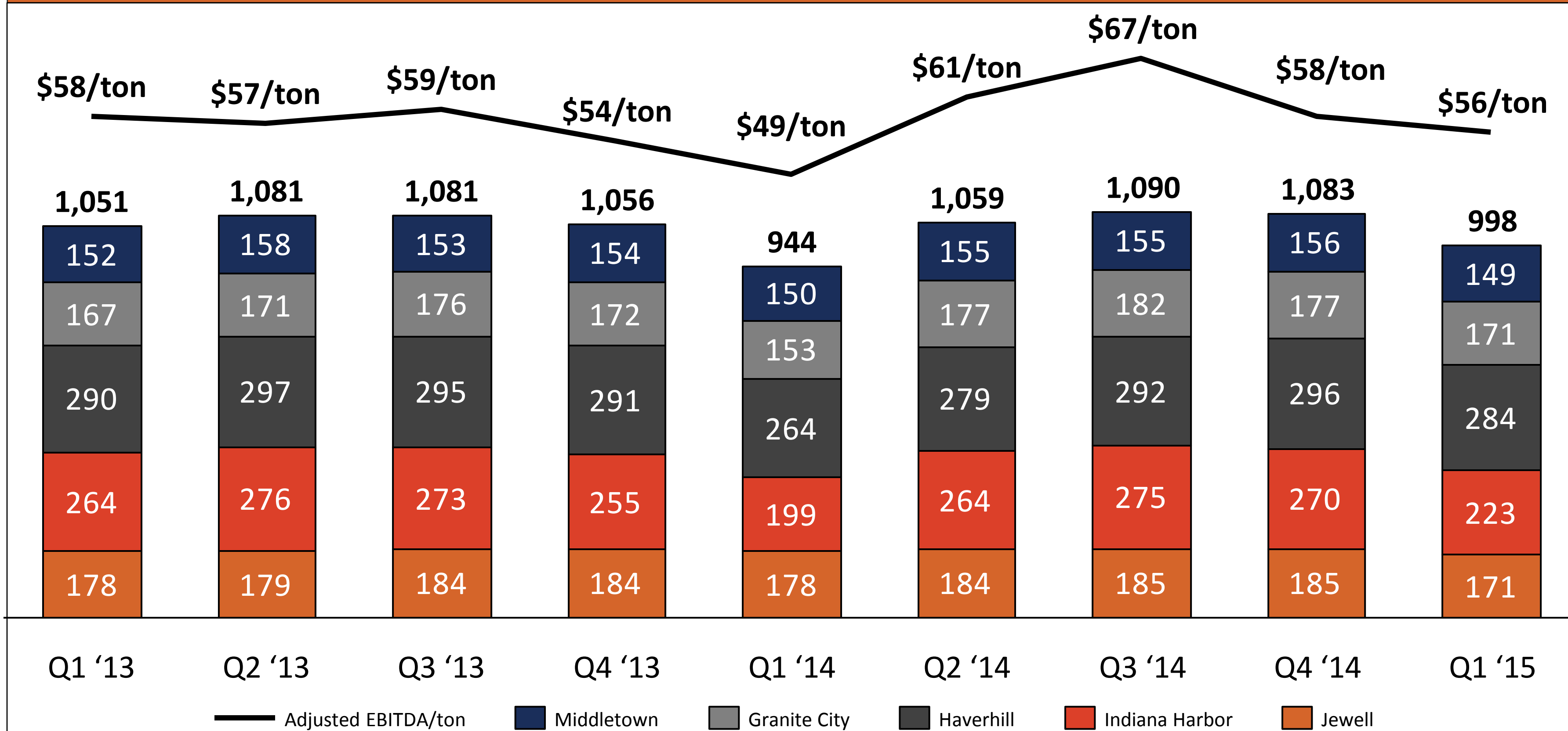
(1) Q1 2014 Adj. EBITDA (Consolidated) was $33.6 million. For a definition and reconciliation of Adjusted EBITDA from Continuing Operations, Adjusted EBITDA from Discontinued Operations and Adjusted EBITDA (Consolidated), please see appendix.
(2) Includes Brazil Coke and India Coke.

Domestic Coke Business Summary

Continued to deliver stable results across Domestic Coke fleet

Domestic Coke Production and Adjusted EBITDA Per Ton[1]

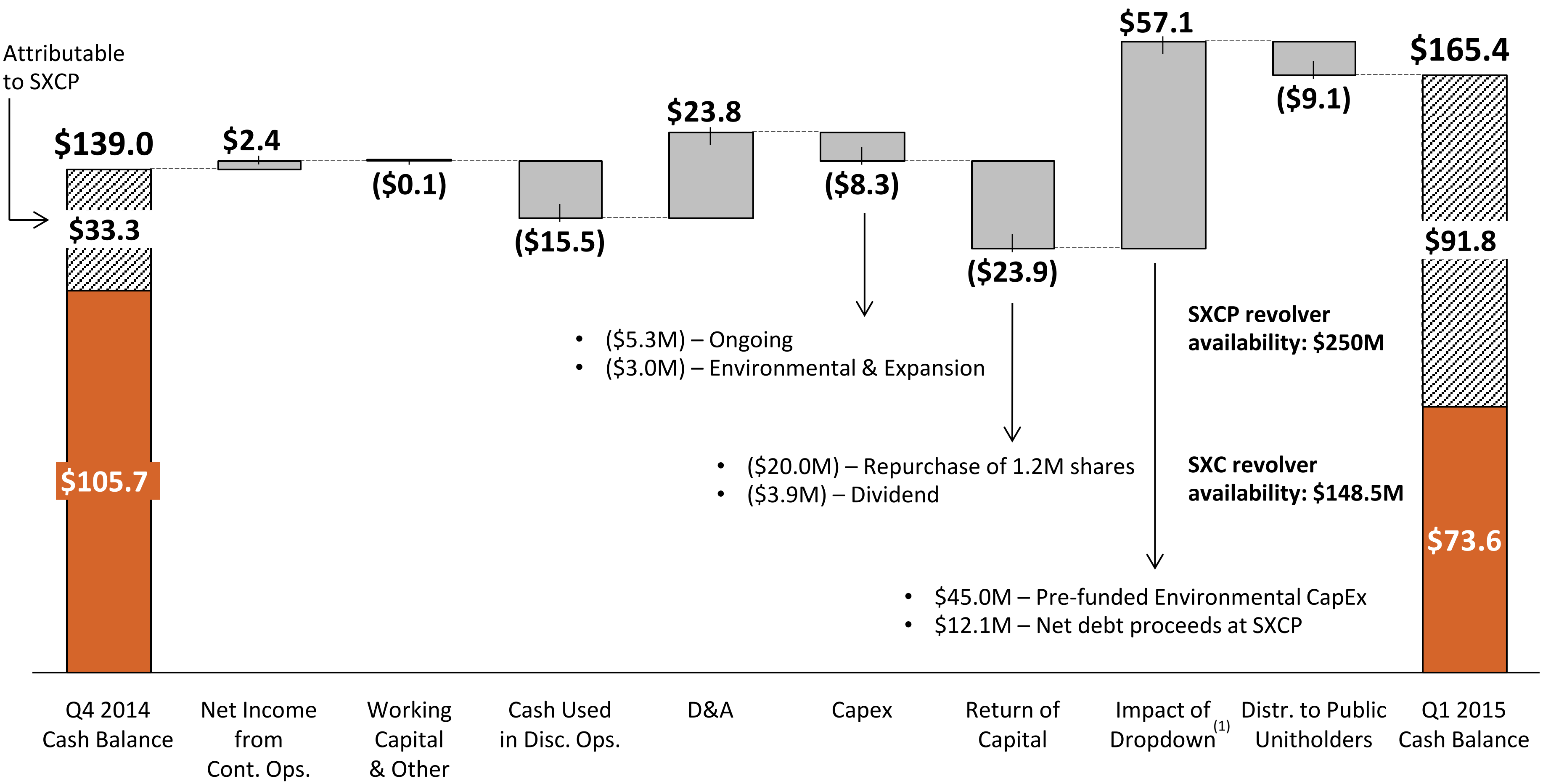
(Production in thousands of tons, $ in per ton amounts)



(1) For a definition and reconciliation of Adjusted EBITDA/Ton, see appendix.

Liquidity Position

Solid cash position and revolver capacity provide significant financial flexibility



(1) Includes proceeds of $210.8M from SXCP 7.375% senior notes, offset by repayment of $149.5M of SXC's 7.625% senior notes and debt issuance costs of $4.2M.

STRATEGIC UPDATES

SunCoke Energy™

SXC Investment Thesis

Well positioned to deliver long-term shareholder returns

Stable, Long-term Business Model
- Secure, take-or-pay contracts insulate business from steel cyclicality
- Minimal commodity risk

\+

Strong Balance Sheet
- Conservatively levered with considerable liquidity
- Maintain financial flexibility to support growth and return capital to shareholders

\+

Growth Opportunities
- Anticipate executing at least one additional dropdown in 2015
- Building robust pipeline of long-term growth targets

\+

Growing Return of Capital to Shareholders
- Returned ~$110M to shareholders in last twelve months
- Anticipate continued quarterly dividend growth irrespective of future dropdowns

Significant Shareholder Value Proposition

Stable Cokemaking Business Model

Long-term, take-or-pay contracts generate stable cash flow and insulate business from industry cyclicality

Key Contract Provisions/Terms

Fixed Fee	✓
Take-or-Pay	✓
Termination Provisions	✓/✗[1]
Contract Duration	**15 – 20 years**
Avg. Remaining Contract Life	**9 years**
Pass-through provisions:	
Cost of Coal	✓
Coal Blending & Transport	✓
Operating & Maintenance Costs	✓
Taxes (ex. Income Taxes)	✓
Changes in Regulation	✓

Contract Value Propositions

- Customers required to **take all the coke** we produce up to contract maximum
- **Long-term, take-or-pay** nature provides **stability** during market & industry downturns
- **Commodity risk minimized** by passing through coal, transportation & certain operating costs to customer
- **No early termination** without default, except one contract under limited circumstances[1]
- **Counterparty risk mitigated** by contracting with customers' respective parent companies

✓ **Positioned as primary source of coke supply at customers' strategic blast furnace assets**

(1) AK Steel contract at Haverhill 2 has termination right only with permanent closure of blast furnace steelmaking at their Ashland, KY facility and no replacement production elsewhere. AK must also provide 2-year notice and pay significant fee if termination right exercised prior to 2018.

Flexibility to Fund Growth

Multiple levers at SXC & SXCP provide flexibility to fund dropdowns and growth opportunities

Ability to Leverage Both SXC & SXCP Balance Sheets

+

Structuring and Financing Flexibility

- **Executed amendment to increase SXCP leverage covenant from 4.0x to 4.5x**
- **Amended SXCP shelf to enable preferred equity issuance**
- **Potential for SXC & SXCP to co-invest in projects**
- **Approximately $165M of combined cash**
- **Approximately $400M combined revolver capacity**
- **Accumulating excess cash at SXCP via coverage and replacement CapEx accrual**

✓ **Ability to compete for and execute transformative M&A or bolt-on transactions**

Platforms for Growth

Actively developing pipeline of long-term growth opportunities across several new material handling verticals

M&A Guardrails

Disciplined pursuit of long-term growth opportunities

Strategic Fit	Financial Fit	Actionability
• Leverage core competencies • Provide platform for additional growth	• Stable cash flow outlook • Limited commodity risk • Qualifying income generating	• Ability to compete financially • Appropriately sized

Growth Opportunities

Several industrial verticals can benefit from MLP structure

Activated Carbon	Carbon Black	Industrial Clays	Limestone
Salt	Calcined Coke	Wood Pellets	Soda Ash/Bicarb

+

Continued pursuit of coal handling/logistics bolt-on acquisitions and development of steel-facing greenfield projects

Balanced Capital Allocation Strategy

Deploying balanced capital allocation strategy to support long-term growth and return capital to shareholders

	SunCoke Energy™	SXCP™
Support Growth	• Maintain leverage capacity to support long-term growth	• Maintain leverage capacity to support long-term growth
Return Capital to Shareholders	• Plan to increase quarterly dividend to return significant portion of free cash flow • Intend to return excess cash via share repurchase and/or special dividend	• Expect to increase per unit distributions as distributable cash flow grows • Adjusted cash coverage ratio in light of asset performance

Drive Long-Term Shareholder Value

Clear Pathway for Capital Return

Continuing to return capital to shareholders

	Completed Initiatives To-Date	*In Process* Q2 '15	*Expected* 2H '15 & Beyond
Asset Drops	• Completed two dropdowns since expiration of SXC tax sharing agreement	• Anticipate dropdown of 23% of Granite City	• Complete remaining dropdowns – Jewell & Brazil Coke – Ready 2H 2015E – Indiana Harbor – After two consecutive quarters of stable ops.
Returning Capital to Shareholders	• Initiated quarterly dividend in Q4 2014 • Increased Q2 '15 dividend 28% • Returned ~$110M to shareholders in last twelve months, including $105M via share repurchases • Amended SXC credit facility to enhance flexibility	• Begin executing against remaining $55M share repurchase authorization • Call remaining SXC bonds with next dropdown • Seek additional share repurchase authorization	• Intend to increase dividend to distribute significant portion of free cash flow (irrespective of future dropdowns) • Evaluate accretive uses for estimated $350M – $400M dropdown proceeds

Strategy for Future Dropdowns

1. Market conditions continue to govern timing of future dropdowns
2. Remain ready to execute

SXC Investment Thesis

Well positioned to deliver long-term shareholder returns

Stable, Long-term Business Model

+

Strong Balance Sheet

+

Growth Opportunities

+

Growing Return of Capital to Shareholders

Significant Shareholder Value Proposition

QUESTIONS

SunCoke Energy™

Investor Relations
630-824-1907
www.suncoke.com

SunCoke Energy™

APPENDIX

SunCoke Energy™

Definitions

Adjusted EBITDA represents earnings before interest, taxes, depreciation, depletion and amortization ("EBITDA") adjusted for impairments, costs related to exiting our Coal business, interest, taxes, depreciation and amortization attributable to our equity method investment. Prior to the expiration of our nonconventional fuel tax credits in 2013, Adjusted EBITDA included an add-back of sales discounts related to the sharing of these credits with customers. Any adjustments to these amounts subsequent to 2013 have been included in Adjusted EBITDA. Our Adjusted EBITDA also includes EBITDA attributable to our equity method investment. EBITDA and Adjusted EBITDA do not represent and should not be considered alternatives to net income or operating income under generally accepted accounting principles (GAAP) and may not be comparable to other similarly titled measures in other businesses. Management believes Adjusted EBITDA is an important measure of the operating performance of the SXC's net assets and provides useful information to investors because it highlights trends in our business that may not otherwise be apparent when relying solely on GAAP measures and because it eliminates items that have less bearing on our operating performance. Adjusted EBITDA is a measure of operating performance that is not defined by GAAP, does not represent and should not be considered a substitute for net income as determined in accordance with GAAP. Calculations of Adjusted EBITDA may not be comparable to those reported by other companies.

EBITDA represents earnings before interest, taxes, depreciation, depletion and amortization.

Adjusted EBITDA attributable to SXC/SXCP equals consolidated Adjusted EBITDA less Adjusted EBITDA attributable to noncontrolling interests.

Adjusted EBITDA/Ton represents Adjusted EBITDA divided by tons sold/handled.

Adjusted EBITDA from Continuing Operations equals Consolidated Adjusted EBITDA less Adjusted EBITDA from Discontinued Operations less Legacy Costs.

Adjusted EBITDA from Discontinued Operations equals Coal business Adjusted EBITDA excluding Corporate cost allocation attributable to Coal, costs related to exiting our Coal business and certain retained Coal-related costs reclassified as Legacy Costs.

Legacy Costs equals royalty revenues, Coal pension/OPEB, Coal workers' compensation, black lung, prep. plant and certain other Coal-related costs that we expect to retain after sale of the Coal business.

Consolidated Guidance Summary

Reaffirm Full Year 2015 Guidance

Metric	2014 Actual	2015 Guidance
Adjusted EBITDA(1)		
Continuing Operations	$237.8 million	$225 – $245 million
Consolidated	$210.7 million	$190 – $210 million
Attributable to SXC	$150.0 million	$115 – $130 million
Capital Expenditures	~$125 million	~$90 million
Domestic Coke Production	~4.2 million tons	~4.3 million tons
Dom. Coke Adj. EBITDA / ton	$59 / ton	$55 – $60 / ton
Operating Cash Flow	$112.3 million	$125 – $145 million
Cash Taxes(2)	$7.0 million	$10 – $15 million

(1) Please see appendix for a definition and reconciliation of 2014 and 2015E Adjusted EBITDA.
(2) Included in Operating Cash Flow.

Reconciliation of Net Income to Adjusted EBITDA

($ in millions)	Q1 '15	FY '14	Q4 '14	Q3 '14	Q2 '14	Q1 '14	FY '13	Q4 '13	Q3 '13	Q2 '13	Q1 '13
Net Income/(Loss)	$0.4	($101.8)	($55.8)	$6.4	($48.6)	($3.8)	$50.1	$18.7	$12.3	$12.7	$6.4
Subtract: Net Loss from Discontinued Operations	(2.0)	(106.0)	(40.1)	(18.5)	(41.4)	(6.0)	(15.5)	(4.4)	(3.6)	(2.8)	(4.7)
Net Income/(Loss) from Continuing Operations	$2.4	$4.2	($15.7)	$24.9	($7.2)	$2.2	$65.6	$23.1	$15.9	$15.5	$11.1
Depreciation and amortization	23.8	96.1	25.1	22.5	24.1	24.4	77.1	19.5	18.8	19.0	19.8
Interest expense, net	23.3	63.2	12.1	11.9	27.1	12.1	52.3	12.3	12.1	12.1	15.8
Income tax expense/(benefit)	1.2	7.4	2.4	7.5	(1.3)	(1.2)	16.4	6.4	1.5	2.7	5.8
Legacy costs, net	(1.9)	17.1	13.3	0.9	1.4	1.5	0.4	(1.5)	0.3	0.7	0.9
Asset impairment[1]	-	16.8	1.7	-	15.1	-	-	-	-	-	-
Sales discounts	-	(0.5)	-	-	-	(0.5)	6.8	1.1	2.2	2.1	1.4
Adjustment to unconsolidated affiliate earnings[2]	0.3	33.5	31.1	0.3	1.1	1.0	3.2	1.9	0.3	1.0	-
Adjusted EBITDA from Continuing Operations	$49.1	$237.8	$70.0	$68.0	$60.3	$39.5	$221.8	$62.8	$51.1	$53.1	$54.8
Legacy costs, net	1.9	(17.1)	(13.3)	(0.9)	(1.4)	(1.5)	(0.4)	1.5	(0.3)	(0.7)	(0.9)
Adjusted EBITDA from Discontinued Operations	(3.1)	(10.0)	(4.9)	(2.8)	2.1	(4.4)	(6.3)	(4.6)	(0.1)	-	(1.6)
Adjusted EBITDA (Consolidated)	$47.9	$210.7	$51.8	$64.3	$61.0	$33.6	$215.1	$59.7	$50.7	$52.4	$52.3
Adjusted EBITDA attributable to noncontrolling interests[3]	(18.1)	(60.7)	(18.7)	(18.2)	(14.5)	(9.3)	(41.2)	(12.2)	(9.9)	(10.7)	(8.4)
Adjusted EBITDA attributable to SXC	$29.8	$150.0	$33.1	$46.1	$46.5	$24.3	$173.9	$47.5	$40.8	$41.7	$43.9

(1) Includes portion of coal impairment attributable to Continuing Operations.
(2) Represents SunCoke's share of India JV interest, taxes and depreciation expense. Includes $30.5M impairment of our equity method investment in India in Q4 and FY 2014.
(3) Represents Adjusted EBITDA attributable to SXCP public unitholders and DTE Energy's interest in Indiana Harbor.

Reconciliation of Net Income to Adjusted EBITDA from Discontinued Operations

($ in millions)	Q1 '15	FY '14	Q4 '14	Q3 '14	Q2 '14	Q1 '14	FY '13	Q4 '13	Q3 '13	Q2 '13	Q1 '13
Net Loss from Discontinued Operations	($2.0)	($106.0)	($40.1)	($18.5)	($41.4)	($6.0)	($15.5)	($4.4)	($3.6)	($2.8)	($4.7)
Depreciation, depletion and amortization	-	10.2	0.8	0.3	4.7	4.4	18.9	6.0	4.4	4.4	4.1
Interest expense, net	-	-	-	-	-	-	-	-			
Income tax benefit	(0.1)	(66.2)	(12.3)	(1.4)	(49.5)	(3.0)	(9.7)	(6.2)	(0.9)	(1.6)	(1.0)
Asset impairment	-	133.5	29.1	16.4	88.0	-	-	-	-	-	-
Exit Costs	(1.0)	18.5	17.6	0.4	0.3	0.2	-	-	-	-	-
Adjusted EBITDA from Discontinued Operations	($3.1)	($10.0)	($4.9)	($2.8)	$2.1	($4.4)	($6.3)	($4.6)	($0.1)	$0.0	($1.6)

Reconciliation of Segment Adjusted EBITDA and Adjusted EBITDA per ton

Reconciliation of Segment Adjusted EBITDA and Adjusted EBITDA per Ton									
($ in millions, except per ton data)	**Domestic Coke**	**Brazil Coke**	**India Coke (1)**	**Coal Logistics**	**Corporate / Other**	**Continuing Operations**	**Dicontinued Operations**	**Legacy Costs**	**Combined**
Q1 2015									
Adjusted EBITDA	$52.7	$4.1	($0.7)	$2.6	($9.6)	**$49.1**	($3.1)	$1.9	**$47.9**
Sales Volume (thousands of tons)	950	439	46	3,794					
Adjusted EBITDA per Ton	**$55.63**	**$9.34**	**($15.07)**	**$0.69**					
FY 2014									
Adjusted EBITDA	$247.9	$18.9	($3.1)	$14.3	($40.2)	**$237.8**	($10.0)	($17.1)	**$210.7**
Sales Volume (thousands of tons)	4,184	1,516	177	19,037					
Adjusted EBITDA per Ton	**$59.25**	**$12.47**	**($17.51)**	**$0.75**					
Q4 2014									
Adjusted EBITDA	$64.4	$12.2	($1.4)	$3.4	($8.6)	**$70.0**	($4.9)	($13.3)	**$51.8**
Sales Volume (thousands of tons)	1,103	419	38	4,301					
Adjusted EBITDA per Ton	**$58.39**	**$29.12**	**($36.84)**	**$0.79**					
Q3 2014									
Adjusted EBITDA	$72.3	$2.5	($1.3)	$3.8	($9.3)	**$68.0**	($2.8)	($0.9)	**$64.3**
Sales Volume (thousands of tons)	1,074	431	38	4,772					
Adjusted EBITDA per Ton	**$67.32**	**$5.80**	**($34.21)**	**$0.80**					
Q2 2014									
Adjusted EBITDA	$64.4	$2.5	($0.5)	$5.0	($11.1)	**$60.3**	$2.1	($1.4)	**$61.0**
Sales Volume (thousands of tons)	1,059	413	42	5,605					
Adjusted EBITDA per Ton	**$60.81**	**$6.05**	**($11.90)**	**$0.89**					
Q1 2014									
Adjusted EBITDA	$46.8	$1.7	$0.1	$2.1	($11.2)	**$39.5**	($4.4)	($1.5)	**$33.6**
Sales Volume (thousands of tons)	948	252	60	4,359					
Adjusted EBITDA per Ton	**$49.37**	**$6.75**	**$1.67**	**$0.48**					
FY 2013									
Adjusted EBITDA	$243.2	$16.1	$0.9	$4.7	($43.1)	**$221.8**	($6.3)	($0.4)	**$215.1**
Sales Volume (thousands of tons)	4,263	876	126	3,785					
Adjusted EBITDA per Ton	**$57.05**	**$18.38**	**$7.14**	**$1.24**					
Q4 2013									
Adjusted EBITDA	$56.4	$11.4	$2.2	$4.0	($11.2)	**$62.8**	($4.6)	$1.5	**$59.7**
Sales Volume (thousands of tons)	1,047	222	53	3,649					
Adjusted EBITDA per Ton	**$53.87**	**$51.35**	**$41.51**	**$1.10**					
Q3 2013									
Adjusted EBITDA	$64.4	$1.5	($2.1)	$0.7	($13.4)	**$51.1**	($0.3)	($0.1)	**$50.7**
Sales Volume (thousands of tons)	1,084	221	48	136					
Adjusted EBITDA per Ton	**$59.41**	**$6.79**	**($43.75)**	**$5.15**					
Q2 2013									
Adjusted EBITDA	$61.3	$1.6	$0.8	N/A	($10.6)	**$53.1**	($0.7)	$0.0	**$52.4**
Sales Volume (thousands of tons)	1,074	217	26	N/A					
Adjusted EBITDA per Ton	**$57.08**	**$7.37**	**$30.77**	**N/A**					
Q1 2013									
Adjusted EBITDA	$61.1	$1.6	N/A	N/A	($7.9)	**$54.8**	($0.9)	($1.6)	**$52.3**
Sales Volume (thousands of tons)	1,058	216	N/A	N/A					
Adjusted EBITDA per Ton	**$57.75**	**$7.41**	**N/A**	**N/A**					

(1) Represents SunCoke's share of India JV interest, taxes and depreciation expense.

2015E Guidance Reconciliation

($ in millions)	2015E Low	2015E High
Net Income	$21	$38
Subtract: Net Loss from Discontinued Operations	(16)	(13)
Net Income from Continuing Operations	$37	$51
Depreciation, depletion and amortization	89	89
Interest expense, net	68	66
Income tax expense	12	20
Legacy costs, net	15	15
Adjustment to unconsolidated affiliate earnings[(1)]	4	4
Adjusted EBITDA from Continuing Operations	$225	$245
Legacy costs, net	(15)	(15)
Adjusted EBITDA from Discontinued Operations	(20)	(20)
Adjusted EBITDA	$190	$210
Adjusted EBITDA attributable to noncontrolling interests[(2)]	(75)	(80)
Adjusted EBITDA attributable to SXC	$115	$130

(1) Represents SunCoke's share of India JV interest, taxes and depreciation expense.
(2) Represents Adjusted EBITDA attributable to SXCP public unitholders and DTE Energy's interest in Indiana Harbor.

Balance Sheet & Debt Metrics

($ in millions)	As of 3/31/2015		
	SXC Consolidated	Attributable to SXCP	Balance Attributable to SXC
Cash	$ 165	$ 92	$ 74
Revolver Capacity	398	250	148
Total Liquidity	563	342	222
Total Debt (Long and Short-term)	699	597	102
Net Debt (Total Debt less Cash)	534	505	29
Full Year Adj. EBITDA from Cont. Ops.(1)	$ 235	$ 174	$ 123
Total Debt/2015E Adj. EBITDA(1)	3.0x	3.4x	0.8x
Net Debt/2015E Adj. EBITDA(1)	2.3x	2.9x	0.2x

(1) Represents mid-point of FY 2015 guidance for Adjusted EBITDA (Consolidated), Adjusted EBITDA attributable to SXCP, and Adjusted EBITDA attributable to SXC.

Capital Expenditures

2014 CapEx

($ in millions)	SXC	SXCP[1]	Consolidated
Ongoing[2]	$27	$17	$44
Expansion	4	0	4
Environmental Project	1	45	46
Indiana Harbor Refurbishment	24	0	24
Total CapEx from Continuing Operations	**$56**	**$62**	**118**
Ongoing: Discontinued Operations[3]	7	0	7
Total CapEx (Consolidated)	**$63**	**$62**	**125**

2015 Expected CapEx

($ in millions)	SXC	SXCP[1]	Consolidated
Ongoing[4]	$28	$17	$45
Expansion	9	6	15
Environmental Project	0	30	30
Total CapEx from Continuing Operations	**$37**	**$53**	**$90**

(1) Represents SXCP capex on 100% basis. Includes Granite City in 2015.
(2) Includes $3M ongoing Coal Logistics, $1M ongoing Prep. Plant and $40M in ongoing Coke CapEx, including $13M related to Indiana Harbor oven floor and sole flue replacement work.
(3) Includes ongoing CapEx related to Coal business excluding $1M related to Prep. Plant.
(4) Consolidated includes approximately $42M in ongoing Coke Capex and $3M ongoing Coal Logistics.