



Forward-Looking Statements

This slide presentation should be reviewed in conjunction with the Third Quarter 2022 earnings release of SunCoke Energy, Inc. (SunCoke) and conference call held on October 31, 2022 at 11:00 a.m. ET.

This presentation contains "forward-looking statements" (as defined in Section 27A of the Securities Act of 1933, as amended and Section 21E of the Securities Exchange Act of 1934, as amended). Forward-looking statements often may be identified by the use of such words as "believe," "expect," "plan," "project," "intend," "anticipate," "estimate," "predict," "potential," "continue," "may," "will," "should," or the negative of these terms, or similar expressions. However, the absence of these words or similar expressions does not mean that a statement is not forward-looking. Forward-looking statements are not historical facts, but instead represent only our beliefs regarding future events, many of which are inherently uncertain and involve significant known and unknown risks and uncertainties (many of which are beyond the control of SunCoke) that could cause our actual results and financial condition to differ materially from the anticipated results and financial condition indicated in such forward-looking statements. These risks and uncertainties include, but are not limited to, the risks and uncertainties described in Item 1A ("Risk Factors") of our Annual Report on Form 10-K for the most recently completed fiscal year, as well as those described from time to time in our other reports and filings with the Securities and Exchange Commission.

In accordance with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, SunCoke has included in its filings with the Securities and Exchange Commission cautionary language identifying important factors (but not necessarily all the important factors) that could cause actual results to differ materially from those expressed in any forward-looking statement made by SunCoke. For information concerning these factors and other important information regarding the matters discussed in this presentation, see SunCoke's Securities and Exchange Commission filings, copies of which are available free of charge on SunCoke's website at www.suncoke.com. All forward-looking statements included in this presentation are expressly qualified in their entirety by such cautionary statements. Unpredictable or unknown factors not discussed in this presentation also could have material adverse effects on forward-looking statements.

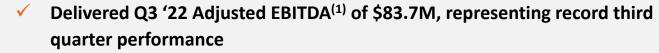
Forward-looking statements are not guarantees of future performance, but are based upon the current knowledge, beliefs and expectations of SunCoke management, and upon assumptions by SunCoke concerning future conditions, any or all of which ultimately may prove to be inaccurate. You should not place undue reliance on these forward-looking statements, which speak only as of the date of the earnings release. SunCoke does not intend, and expressly disclaims any obligation, to update or alter its forward-looking statements (or associated cautionary language), whether as a result of new information, future events, or otherwise, after the date of the earnings release except as required by applicable law.

In addition, throughout this presentation, we will use non-GAAP financial measures. Non-GAAP financial measures should not be considered as alternatives to the measures derived in accordance with U.S. GAAP. Non-GAAP financial measures have important limitations as analytical tools, and you should not consider them in isolation or as substitutes for results as reported under U.S. GAAP. Reconciliations to the most comparable GAAP financial measures can be found in the Appendix to this presentation.

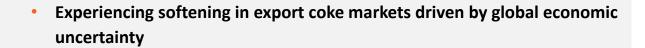


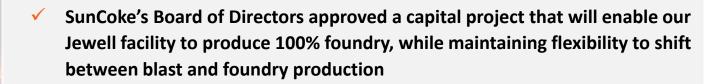
Q3 2022 Highlights



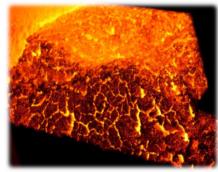


- Continued strong performance across our coke and logistics operations along with high margin on export coke sales
- ✓ Export and foundry coke businesses continued to perform well in Q3



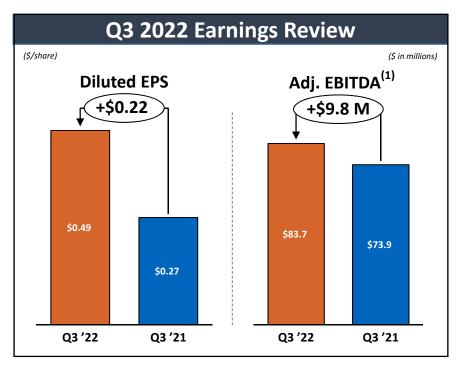


- Enables SunCoke to continue to grow in the foundry coke market
- Expect to complete the project in Q3 2023
- ✓ Gross leverage at 1.9x on a trailing 12 month Adjusted EBITDA basis
- ✓ Well positioned to surpass the FY 2022 Adjusted EBITDA guidance high end of \$285M





Q3 2022 Financial Performance



(\$ in millions, except volumes)	Q3 '22	Q3 '21	Q3 '22 vs Q3 '21
Domestic Coke Sales Volumes	1,022	1,056	(34)
Logistics Volumes	5,721	4,940	781
Coke Adj. EBITDA ⁽²⁾	\$79.9	\$69.6	\$10.3
Logistics Adj. EBITDA	\$12.9	\$11.6	\$1.3
Corporate and Other Adj. EBITDA (3)	(\$9.1)	(\$7.3)	(\$1.8)
Consolidated Adjusted EBITDA (1)	\$83.7	\$73.9	\$9.8

- Q3 '22 EPS of \$0.49, up \$0.22 from the prior year quarter
 - Primarily driven by higher margins on export coke sales and income tax benefits from foreign and R&D tax credits recorded in Q3 '22
- Adjusted EBITDA⁽¹⁾ of \$83.7M, an increase of \$9.8M from the prior year quarter
 - Coke operations up \$10.3M, driven by higher margins on export coke sales
 - Logistics segment up \$1.3M driven by higher volumes and pricing

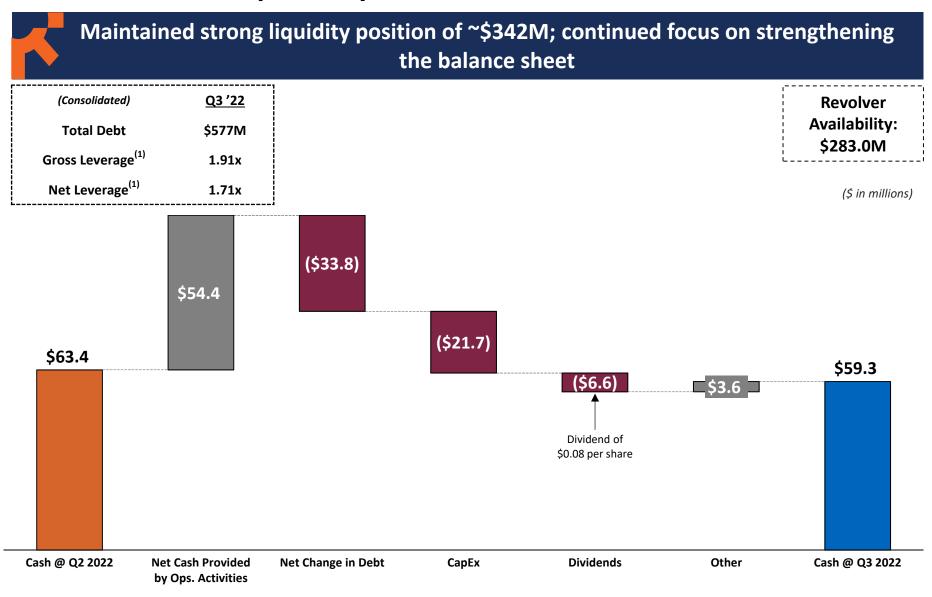


⁽¹⁾ See appendix for a definition and reconciliation of Adjusted EBITDA

⁽²⁾ Coke Adjusted EBITDA includes Domestic Coke and Brazil Coke

⁽³⁾ Q3 '22 Corporate and Other Adj. EBITDA includes activity from our legacy coal mining business

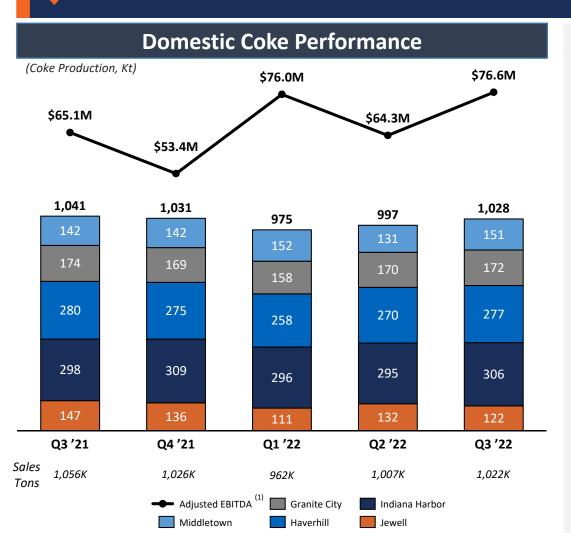
Q3 2022 Liquidity





Domestic Coke Business Summary





- Delivered Adj. EBITDA of \$76.6M
 in Q3 '22 vs \$65.1M in Q3 '21
 - Record Domestic Coke Adj. EBITDA driven by higher margins on export sales
 - Higher energy sales pricing also favorably impacted results
- All coke sales committed for 2022
- Expect to surpass FY 2022
 Domestic Coke Adjusted EBITDA
 guidance high end of \$255M
 - Estimate FY 2022 coke sales volume of ~4.1M tons



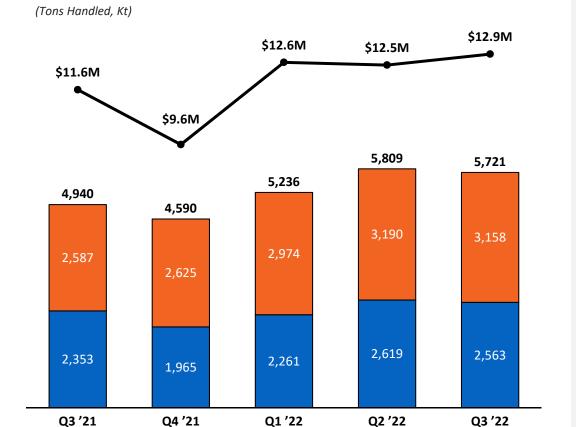
SunCoke Energy®

Logistics Business Summary



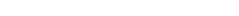
Strong thermal coal market and sustained customer demand continue to drive healthy Logistics performance





Total Logistics Adj. EBITDA⁽¹⁾ Logistics (ex. CMT) CMT (coal, bulk products, iron ore)

- Logistics segment contributed \$12.9M to Q3 '22 Adj. EBITDA
 - Higher volumes and pricing vs Q3 '21
- Expect strong performance to continue through remainder of the year
- Logistics Full Year 2022 Adjusted EBITDA guidance of \$48M - \$52M remains unchanged



2022 Key Initiatives

Deliver Safety/Operational Excellence and Offset Inflationary Pressures

- Continue to deliver strong safety and operational excellence
- Continued focus on developing projects to minimize inflationary impacts

Pursue New Customers for Logistics Business

Continue work on further diversifying CMT with new product and customer mix

Build on the Commercial Success of Foundry/Export Business

- Execute Foundry coke expansion project and grow market participation for long-term success
- Support full capacity utilization of cokemaking assets

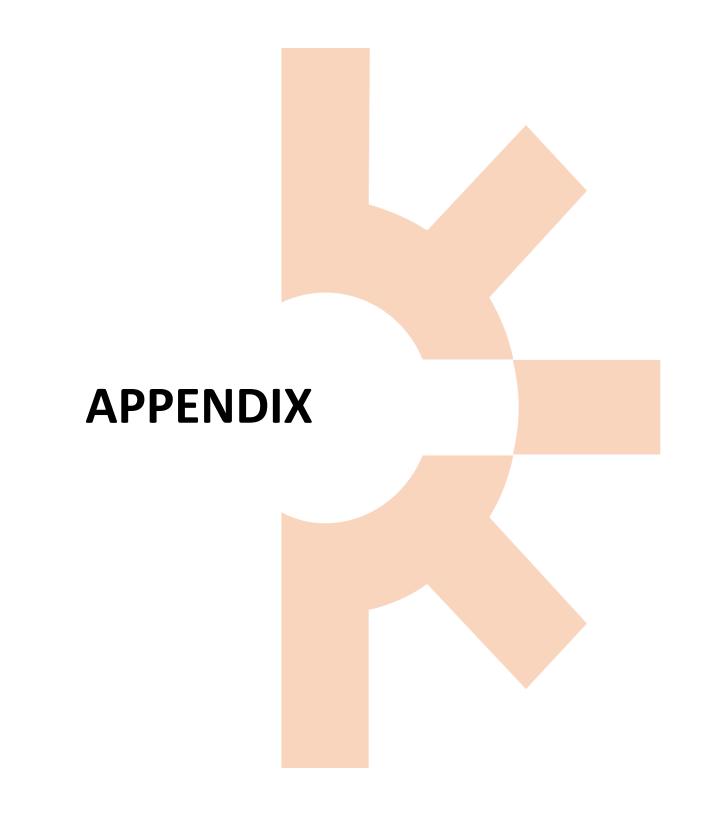
Pursue Balanced Capital Allocation

 Continue to execute against our well-established capital allocation priorities of deleveraging, exploring Granite City GPI opportunity, and returning capital to shareholders via increased dividends

Achieve 2022 Financial Objectives

Surpass Adjusted EBITDA guidance high end of \$285M





Definitions

Adjusted EBITDA represents earnings before interest, taxes, depreciation and amortization ("EBITDA"), adjusted for any impairments, restructuring costs, gains or losses on extinguishment of debt and transaction costs ("Adjusted EBITDA"). EBITDA and Adjusted EBITDA do not represent and should not be considered alternatives to net income or operating income under GAAP and may not be comparable to other similarly titled measures in other businesses. Management believes Adjusted EBITDA is an important measure in assessing operating performance. Adjusted EBITDA provides useful information to investors because it highlights trends in our business that may not otherwise be apparent when relying solely on GAAP measures and because it eliminates items that have less bearing on our operating performance. EBITDA and Adjusted EBITDA are not measures calculated in accordance with GAAP, and they should not be considered a substitute for net income or any other measure of financial performance presented in accordance with GAAP. Additionally, other companies may calculate Adjusted EBITDA differently than we do, limiting its usefulness as a comparative measure.

EBITDA represents earnings before interest, taxes, depreciation and amortization.

Adjusted EBITDA attributable to SXC represents Adjusted EBITDA less Adjusted EBITDA attributable to non-controlling interests.

Adjusted EBITDA/Ton represents Adjusted EBITDA divided by tons sold/handled.

<u>Free Cash Flow (FCF)</u> represents operating cash flow adjusted for capital expenditures. Management believes FCF is an important measure of liquidity. FCF is not a measure calculated in accordance with GAAP, and it should not be considered a substitute for operating cash flow or any other measure of financial performance presented in accordance with GAAP.



2022 Revised Guidance Summary



Well positioned to surpass Adjusted EBITDA guidance due to higher margins on export coke sales and API2 coal price benefit at CMT

Metric	2022 Original	2022 Revised
Wetht	Guidance	Guidance
Adjusted EBITDA Consolidated ⁽¹⁾	\$240M - \$255M	\$270M - \$285M
Domestic Coke EBITDA	\$229M - \$235M	\$247M - \$255M
Logistics EBITDA	\$34M - \$40M	\$48M - \$52M
Domestic Coke Sales ⁽²⁾	~4.1M tons	~4.1M tons
Dom. Coke Adj. EBITDA/ton ⁽³⁾	\$56 - \$57/ton	\$60 - \$62/ton
Total Capital Expenditures	~\$80M ⁽⁴⁾	~\$80M ⁽⁴⁾
Free Cash Flow (5)	\$110M - \$125M	\$120M - \$135M
Cash Taxes	\$8M - \$12M	\$12M - \$14M

- (1) See appendix for a definition and reconciliation of Adjusted EBITDA
- (2) Domestic coke sales for 2022 estimate includes production for foundry and export sales
- (3) Domestic Coke Adj. EBITDA/ton calculated as Domestic Coke EBITDA/Domestic Coke Sales
- (4) Capital expenditure guidance excludes the impact of capitalized interest
- (5) See appendix for a definition and reconciliation of Free Cash Flow (FCF)

Adjusted EBITDA to FCF Walk									
	202	2E							
(\$ in millions except per share amounts)	Low End	High End							
Adjusted EBITDA (1)	\$270	\$285							
Cash interest	(\$30)	(\$28)							
Cash taxes	(\$12)	(\$14)							
Total capex	(\$80)	(\$80)							
Transaction Costs	(\$3)	(\$2)							
Working Capital changes	(\$25)	(\$26)							
Free Cash Flow (FCF) (2)	\$120	\$135							
SXC Shares Outstanding on 9/30/22	83.4	83.4							
FCF/Share	\$1.44	\$1.62							

- (1) See appendix for a definition and reconciliation of Adjusted EBITDA
- (2) See appendix for definition and reconciliation of Free Cash Flow (FCF)



Coke Facility Capacity and Contract Duration/Volume

Facility	Capacity (1)	Customer	Contract Expiry	Contract Volume
Middletown	550 Kt ⁽²⁾	Cliffs Steel	Dec. 2032	Capacity
Haverhill II	550 Kt	Cliffs Steel	June 2025	Capacity
Granite City	650 Kt	US Steel	Dec. 2024	Capacity
Indiana Harbor	1,220 Kt	Cliffs Steel	Oct. 2023	Capacity
Haverhill I/JWO	1 270V+	Cliffs Steel	Dec. 2025	400 Kt
naveriiii i/JWO	1,270Kt	Algoma Steel	Dec. 2026	150 Kt

⁽¹⁾ Capacity represents blast furnace equivalent production capacity



⁽²⁾ Represents production capacity for blast-furnace sized coke, however, customer takes all on a "run of oven" basis, which represents >600k tons per year.

Balance Sheet & Debt Metrics

	As of	f 9/30/2022	As	of 12/31/2021
Cash	\$	59	\$	64
Available Revolver Capacity	\$	283	\$	229
Total Liquidity	\$	342	\$	293
Gross Debt (Long and Short-term)	\$	577	\$	627
Net Debt (Total Debt less Cash)	\$	517	\$	563
LTM Adj. EBITDA	\$	302	\$	275
Gross Debt / LTM Adj. EBITDA		1.91x		2.28x
Net Debt / LTM Adj. EBITDA		1.71x		2.04x
Adj. EBITDA (Guidance)		\$270M -	\$28	35M
Gross Leverage (Guidance)		2.02x -	2.1	4x
Net Leverage (Guidance)		1.82x -	1.9	2x

As of 9/30/2022 (\$ in millions)	2	2022	2023	2024	2025	2	.026	2	2027	2	2028	2029	C	onsolidated Total
Sr. Notes	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$ 500.0	\$	500.0
Sale Leaseback		0.8	3.3	5.5	-		-		-		-	-		9.6
Revolver		-	-	-	-		67.0		-		-	-		67.0
Total	\$	0.8	\$ 3.3	\$ 5.5	\$ -	\$	67.0	\$	-	\$	-	\$ 500.0	\$	576.6



2022 Guidance Reconciliation

(\$ in millions)	<u>Low</u>	<u>High</u>
Net Income	\$73	\$92
Depreciation and amortization expense	145	140
Interest expense, net	33	31
Income tax expense	16	20
Transaction Costs (2)	3	2
Adjusted EBITDA (Consolidated)	\$270	\$285
Adjusted EBITDA attributable to noncontrolling interest ⁽¹⁾	(9)	(9)
Adjusted EBITDA attributable to SXC	\$261	\$276

⁽¹⁾ Reflects non-controlling interest in Indiana Harbor

Free Cash Flow Reconciliation

	202	2E
(\$ in millions)	Low	High
Operating Cash Flow	\$200	\$215
Capital Expenditures	(80)	(80)
Free Cash Flow (FCF)	\$120	\$135



⁽²⁾ Costs incurred as part of the granulated pig iron project with U.S. Steel

SXC FCF/Share Reconciliation

	202	<u>2E</u>
(\$ in millions except per share amounts)	Low End	<u>High End</u>
Net Income	\$73	\$92
Depreciation and amortization expense	145	140
Interest expense, net	33	31
Income tax expense	16	20
Transaction Costs (1)	3	2
Adjusted EBITDA	\$270	\$285
Cash interest	(30)	(28)
Cash taxes	(12)	(14)
Total capex	(80)	(80)
Transaction Costs (1)	(3)	(2)
Working capital changes	(25)	(26)
Free Cash Flow (FCF)	\$120	\$135
SXC Shares Outstanding on 9/30/2022	83.4	83.4
FCF/Share	\$1.44	\$1.62

⁽¹⁾ Costs incurred as part of the granulated pig iron project with U.S. Steel



Reconciliation to Adjusted EBITDA and Adjusted EBITDA attributable to SXC

(\$ in millions)	q	1 '21	Q	2 '21	Q	3 '21	Q	4 '21	F	Y '21	Q	1 '22	Q	2 '22	Q	3 '22
Net income (loss) attributable to SunCoke Energy, Inc.	\$	16.5	\$	(8.8)	\$	23.0	\$	12.7	\$	43.4	\$	29.5	\$	18.0	\$	41.4
Net income attributable to noncontrolling interests		1.7		1.3		1.1		1.3		5.4		1.1		1.0		1.1
Net Income (loss)	\$	18.2	\$	(7.5)	\$	24.1	\$	14.0	\$	48.8	\$	30.6	\$	19.0	\$	42.5
Depreciation and amortization expense		32.4		34.1		32.5		34.9		133.9		35.2		35.8		35.7
(Gain) Loss on extinguishment of debt, net		-		31.9		-		-		31.9		-		-		-
Interest expense, net		12.7		14.2		7.9		7.7		42.5		8.0		8.3		8.0
Income tax expense (benefit)		7.3		(4.7)		9.4		6.3		18.3		10.0		7.2		(2.9)
Transaction costs (2)		-		-		-		-		-		-		1.0		0.4
Adjusted EBITDA	\$	70.6	\$	68.0	\$	73.9	\$	62.9	\$	275.4	\$	83.8	\$	71.3	\$	83.7
Adjusted EBITDA attributable to noncontrolling interest ⁽¹⁾		(2.6)		(2.3)		(2.1)		(2.3)		(9.3)		(2.1)		(2.0)		(2.1)
Adjusted EBITDA attributable to SXC	\$	68.0	\$	65.7	\$	71.8	\$	60.6	\$	266.1	\$	81.7	\$	69.3	\$	81.6

⁽¹⁾ Reflects non-controlling interests in Indiana Harbor and the portion of the Partnership owned by public unitholders prior to the closing of the Simplification Transaction



⁽²⁾ Costs incurred as part of the granulated pig iron project with U.S. Steel

Adjusted EBITDA and Adjusted EBITDA per ton

Reconciliation of Segment Adjusted EBITDA and Adjusted EBITDA per Ton											
(\$ in millions, except per ton data)	Domestic Coke	Brazil Coke	Logistics	Corporate and Other ⁽¹⁾	Consolidated						
Q3 2022											
Adjusted EBITDA	\$76.6	\$3.3	\$12.9	(\$9.1)	\$83.7						
Sales Volume (thousands of tons)	1,022	382	5,721	,							
Adjusted EBITDA per Ton	\$74.95	\$8.60	\$2.26								
Q2 2022											
Adjusted EBITDA	\$64.3	\$3.9	\$12.5	(\$9.4)	\$71.3						
Sales Volume (thousands of tons)	1,007	406	5,809								
Adjusted EBITDA per Ton	\$63.85	\$9.59	\$2.15								
Q1 2022											
Adjusted EBITDA	\$76.0	\$4.2	\$12.6	(\$9.0)	\$83.8						
Sales Volume (thousands of tons)	962	419	5,236								
Adjusted EBITDA per Ton	\$79.00	\$10.12	\$2.41								
FY 2021											
Adjusted EBITDA	\$243.4	\$17.2	\$43.5	(\$28.7)	\$275.4						
Sales Volume (thousands of tons)	4,183	1,685	19,933								
Adjusted EBITDA per Ton	\$58.19	\$10.21	\$2.18								
Q4 2021											
Adjusted EBITDA	\$53.4	\$4.2	\$9.6	(\$4.3)	\$62.9						
Sales Volume (thousands of tons)	1,026	417	4,589								
Adjusted EBITDA per Ton	\$52.05	\$10.07	\$2.09								
Q3 2021											
Adjusted EBITDA	\$65.1	\$4.5	\$11.6	(\$7.3)	\$73.9						
Sales Volume (thousands of tons)	1,056	426	4,940								
Adjusted EBITDA per Ton	\$61.65	\$10.56	\$2.35								
Q2 2021											
Adjusted EBITDA	\$61.4	\$4.0	\$11.4	(\$8.8)	\$68.0						
Sales Volume (thousands of tons)	1,063	425	5,104								
Adjusted EBITDA per Ton	\$57.76	\$9.41	\$2.23								
Q1 2021											
Adjusted EBITDA	\$63.5	\$4.5	\$10.9	(\$8.3)	\$70.6						
Sales Volume (thousands of tons)	1,038	417	5,300								
Adjusted EBITDA per Ton	\$61.18	\$10.79	\$2.06								

⁽¹⁾ Corporate and Other includes the results of our legacy coal mining business.



