



SunCoke Energy®

SunCoke Energy, Inc.

Q4 & FY 2021 Earnings and 2022
Guidance

Conference Call

Forward-Looking Statements

2

This slide presentation should be reviewed in conjunction with the Fourth Quarter and Full-Year 2021 earnings release of SunCoke Energy, Inc. (SunCoke) and conference call held on February 1, 2022 at 10:30 a.m. ET.

This presentation call contains “forward-looking statements” (as defined in Section 27A of the Securities Act of 1933, as amended and Section 21E of the Securities Exchange Act of 1934, as amended). Such forward-looking statements include statements that are not strictly historical facts, and include, among other things, statements regarding: our expectations of financial results, condition and outlook; anticipated effects of the COVID-19 pandemic and responses thereto, including the pandemic’s impact on general economic and market conditions, as well as on our business, our customers, our results of operations and financial condition; anticipated actions to be taken by management to sustain SunCoke during the economic uncertainty caused by the pandemic and related business actions; and anticipated actions by governments to contain the spread of COVID-19 or mitigate the severity thereof.

Forward-looking statements often may be identified by the use of such words as “believe,” “expect,” “plan,” “project,” “intend,” “anticipate,” “estimate,” “predict,” “potential,” “continue,” “may,” “will,” “should,” or the negative of these terms, or similar expressions. Forward-looking statements are inherently uncertain and involve significant known and unknown risks and uncertainties (many of which are beyond the control of SunCoke) that could cause actual results to differ materially. Such risks and uncertainties include, but are not limited to domestic and international economic, political, business, operational, competitive, regulatory and/or market factors affecting SunCoke, as well as uncertainties related to: pending or future litigation, legislation or regulatory actions; liability for remedial actions or assessments under existing or future environmental regulations; gains and losses related to acquisition, disposition or impairment of assets; recapitalizations; access to, and costs of, capital; the effects of changes in accounting rules applicable to SunCoke; and changes in tax, environmental and other laws and regulations applicable to SunCoke's businesses.

Currently, such risks and uncertainties also include: SunCoke’s ability to manage its business during and after the COVID-19 pandemic; the impact of the COVID-19 pandemic on SunCoke’s results of operations, revenues, earnings and cash flows; SunCoke’s ability to reduce costs and capital spending in response to the COVID-19 pandemic; SunCoke’s balance sheet and liquidity throughout and following the COVID-19 pandemic; SunCoke’s prospects for financial performance and achievement of strategic objectives following the COVID-19 pandemic; capital allocation strategy following the COVID-19 pandemic; and the general impact on our industry and on the U.S. and global economy resulting from COVID-19, including actions by domestic and foreign governments and others to contain the spread, or mitigate the severity, thereof.



Forward-looking statements are not guarantees of future performance, but are based upon the current knowledge, beliefs and expectations of SunCoke management, and upon assumptions by SunCoke concerning future conditions, any or all of which ultimately may prove to be inaccurate. The reader should not place undue reliance on these forward-looking statements, which speak only as of the date of the earnings release. SunCoke does not intend, and expressly disclaims any obligation, to update or alter its forward-looking statements (or associated cautionary language), whether as a result of new information, future events or otherwise after the date of the earnings release except as required by applicable law.

In accordance with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, SunCoke has included in its filings with the Securities and Exchange Commission cautionary language identifying important factors (but not necessarily all the important factors) that could cause actual results to differ materially from those expressed in any forward-looking statement made by SunCoke. For information concerning these factors and other important information regarding the matters discussed in this presentation, see SunCoke's Securities and Exchange Commission filings such as its annual and quarterly reports and current reports on Form 8-K, copies of which are available free of charge on SunCoke's website at www.suncoke.com. All forward-looking statements included in this presentation are expressly qualified in their entirety by such cautionary statements. Unpredictable or unknown factors not discussed in this presentation also could have material adverse effects on forward-looking statements.

2021 Year In Review

3

Delivered FY 2021 results above revised guidance; Successfully entered new coke markets;
Significantly reduced interest expense and extended debt maturities

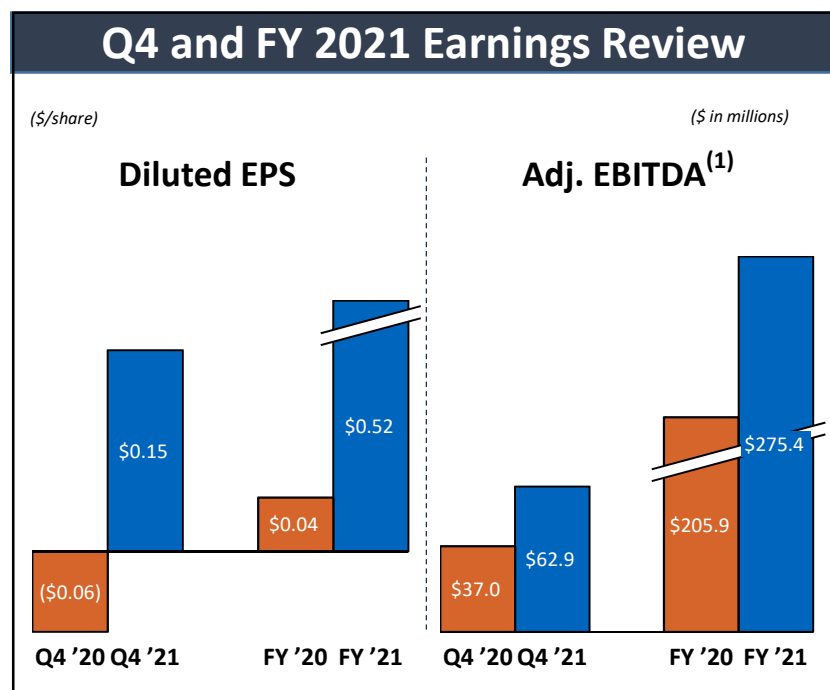
FY 2021 Objective	2021 Achievements	Commentary
Deliver FY 2021 Consolidated Adj. EBITDA⁽¹⁾ modestly above \$255M – \$265M revised guidance Generate \$80M – \$100M Free Cash Flow⁽²⁾	 <ul style="list-style-type: none"> Delivered FY 2021 consolidated Adj. EBITDA of \$275.4M Generated ~\$101M of Free Cash Flow 	<ul style="list-style-type: none"> Highest Adj. EBITDA in Company's history Exceeded revised guidance due to excellent domestic coke performance as well as higher volumes and a new product at CMT
Support Full Capacity Utilization via Export and Foundry Sales	 <ul style="list-style-type: none"> Domestic coke fleet operated at full capacity Successfully entered and participated in foundry and export coke markets Successfully executed on our contracted coke sales 	<ul style="list-style-type: none"> Signed a five year take-or-pay furnace coke contract with Algoma Steel; Average sales volume of 150k per year Developed strong customer relationships in both foundry and export coke markets during the first year of entering these new markets Expect to further increase foundry and export coke market participation in 2022
Further Stabilize and Strengthen SunCoke's Capital Structure	 <ul style="list-style-type: none"> Lowered gross debt by \$63.5M ; Gross leverage ratio at 2.3x (LTM basis) Executed debt refinancing 	<ul style="list-style-type: none"> Extended notes maturity by 4 years and revolver maturity by 2 years; Achieved annual interest rate savings of approximately \$17M from debt refinancing Anticipate continuation of quarterly dividend

(1) See appendix for a definition and reconciliation of Adjusted EBITDA

(2) See appendix for a definition and reconciliation of Free Cash Flow

Q4 & FY 2021 Financial Performance

4



Q4 '21 EPS of \$0.15 per share, up \$0.21 per share from the prior year quarter

- Driven by absence of supply relief provided to certain customers in the prior year period

FY'21 EPS of \$0.52, up \$0.48 per share from the prior year period

- Driven by strong operating results and lower interest expense, partially offset by debt refinancing related expenses

Q4 '21 Consolidated Adj. EBITDA⁽¹⁾ of \$62.9M, up \$25.9M compared to Q4 '20

- Coke operations up \$11.3M driven by higher volumes due to absence of turn-down and higher price realizations
- Corporate and other costs lower by \$11.7M mainly driven by favorable legacy liability expense (non-cash)

FY '21 Consolidated Adj. EBITDA⁽¹⁾ of \$275.4M, up \$69.5M compared to FY'20

- Driven by higher price/volume across coke and logistics businesses as well as lower legacy liability expenses (non-cash) at corporate

(\$ in millions, except volumes)	Qtr4 2020	Qtr4 2021	FY 2020	FY 2021
Domestic Coke Sales Volumes	880	1,026	3,789	4,183
Logistics Volumes	4,265	4,589	14,678	19,933
Coke Adj. EBITDA ⁽²⁾	\$46.3	\$57.6	\$230.5	\$260.6
Logistics Adj. EBITDA (incl. CMT)	\$6.7	\$9.6	\$17.3	\$43.5
Corporate and Other Adj EBITDA	(\$16.0)	(\$4.3)	(\$41.9)	(\$28.7)
Adjusted EBITDA (Consolidated)	\$37.0	\$62.9	\$205.9	\$275.4
Operating Cash Flow	\$34.7	\$49.1	\$157.8	\$233.1

(1) See appendix for a definition and reconciliation of Adjusted EBITDA

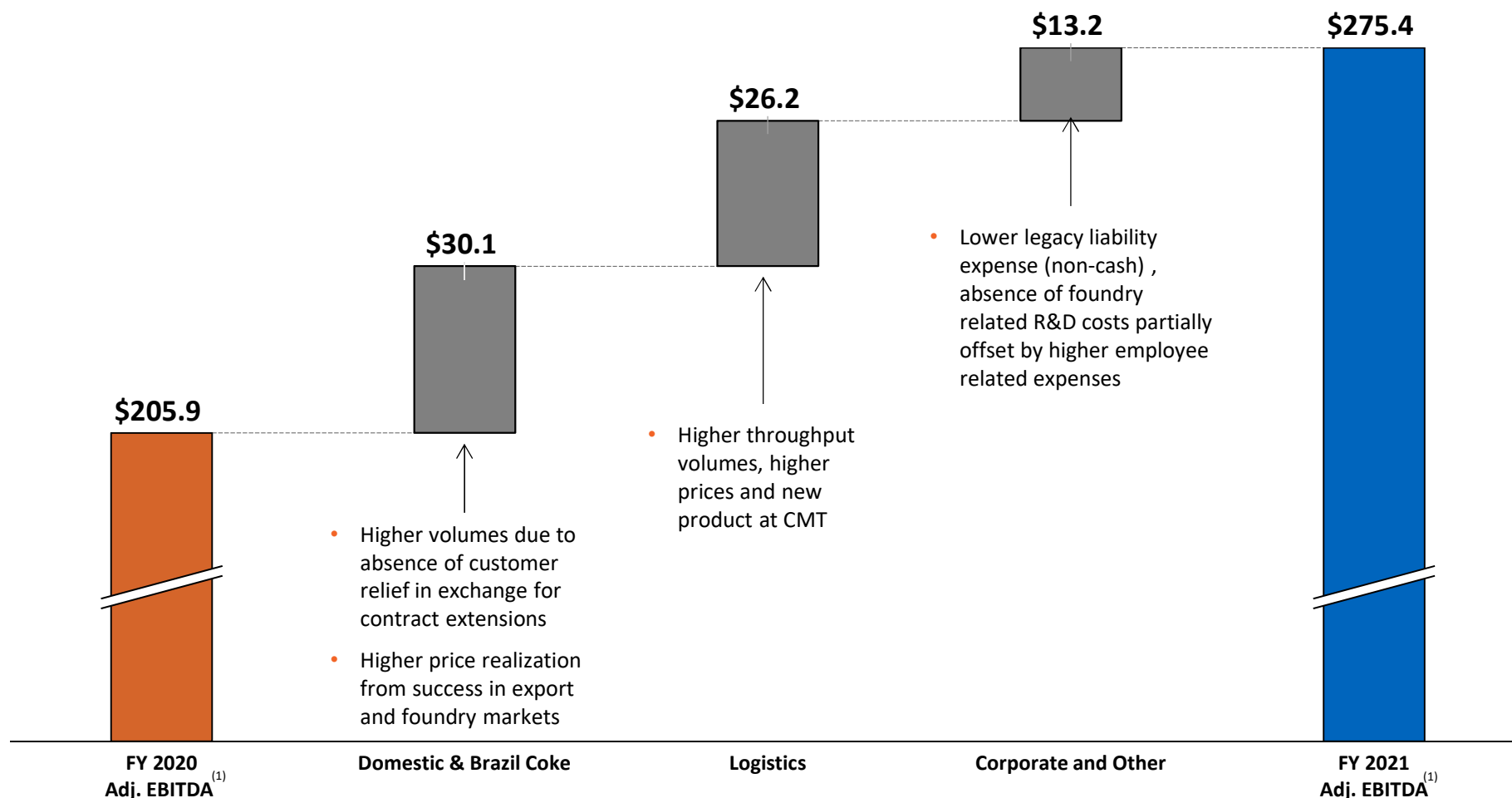
(2) Coke Adjusted EBITDA includes Domestic Coke and Brazil Coke

Adjusted EBITDA⁽¹⁾ – FY '20 to FY '21

5

FY '21 performance driven by higher price/volume across coke and logistics businesses as well as lower legacy liability expenses (non-cash) at corporate

(\$ in millions)



(1) See appendix for a definition and reconciliation of Adjusted EBITDA

FY 2021 Capital Deployment

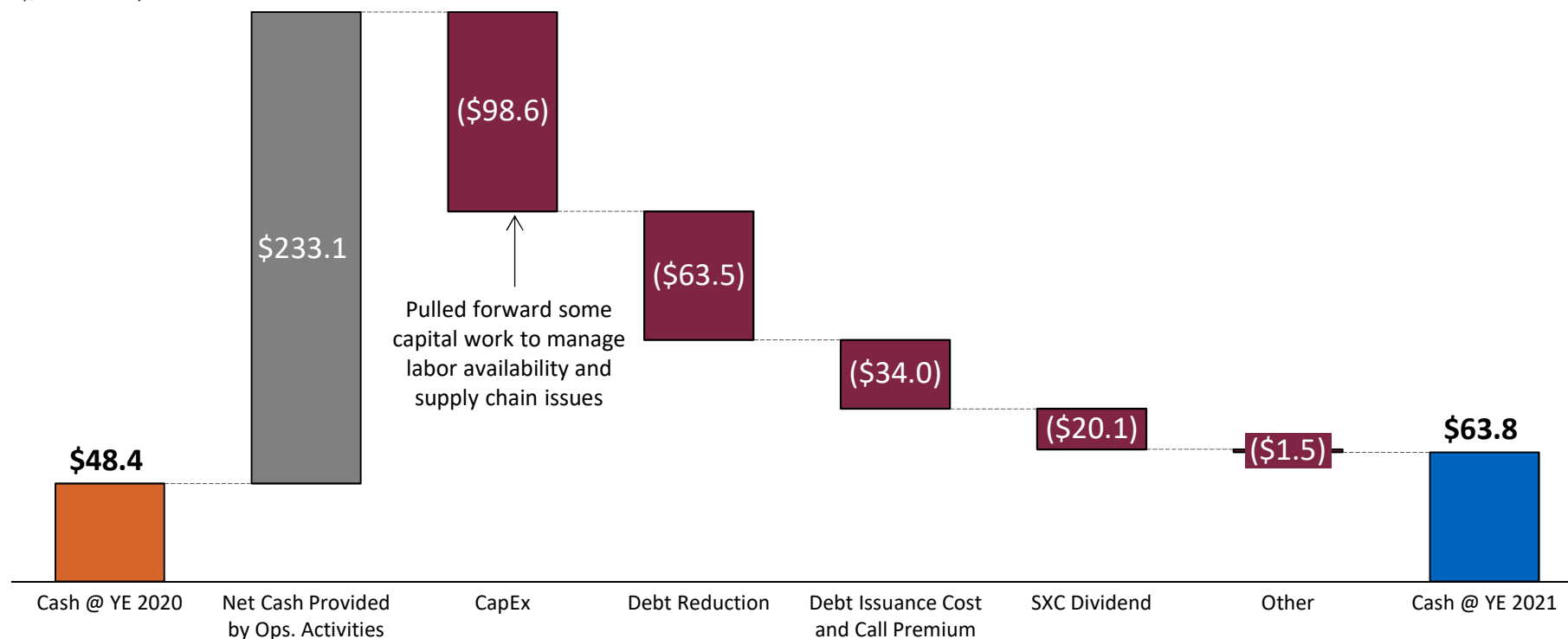
6

Strong cash flow generation deployed strategically towards operational capital needs, deleveraging, and dividends to shareholders

	12/31/2020	12/31/2021
Total Debt	\$691M	\$627M
Gross Leverage	3.35x	2.28x

Revolver
Availability:
\$228.8M

(\$ in millions)





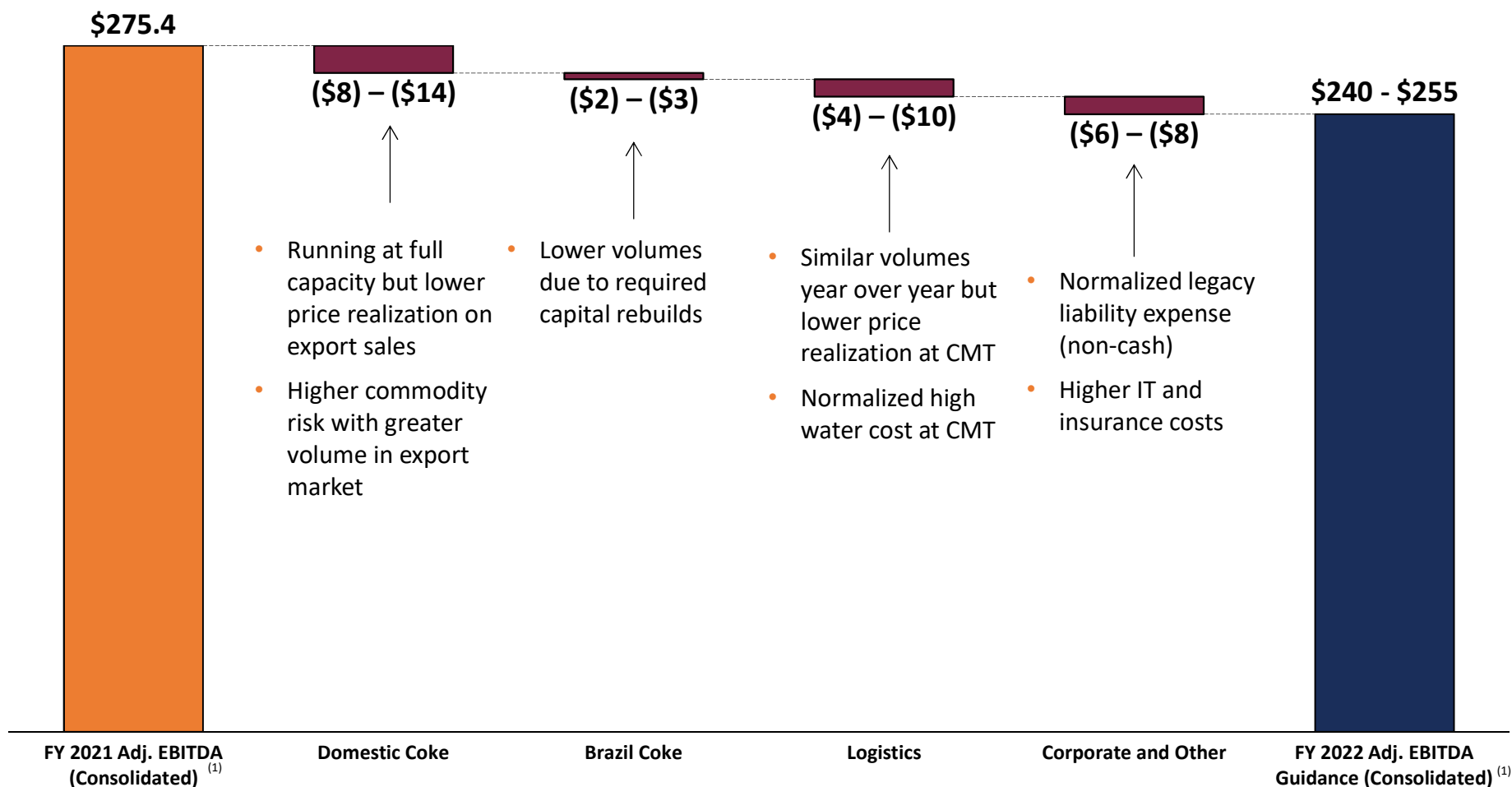
2022 GUIDANCE

Projected 2022 Adjusted EBITDA Guidance

8

Expect 2022 consolidated Adjusted EBITDA ⁽¹⁾ of \$240M - \$255M mainly driven by lower price realizations at Coke and Logistics businesses and normalized legacy liability expense (non-cash)

(\$ in millions)



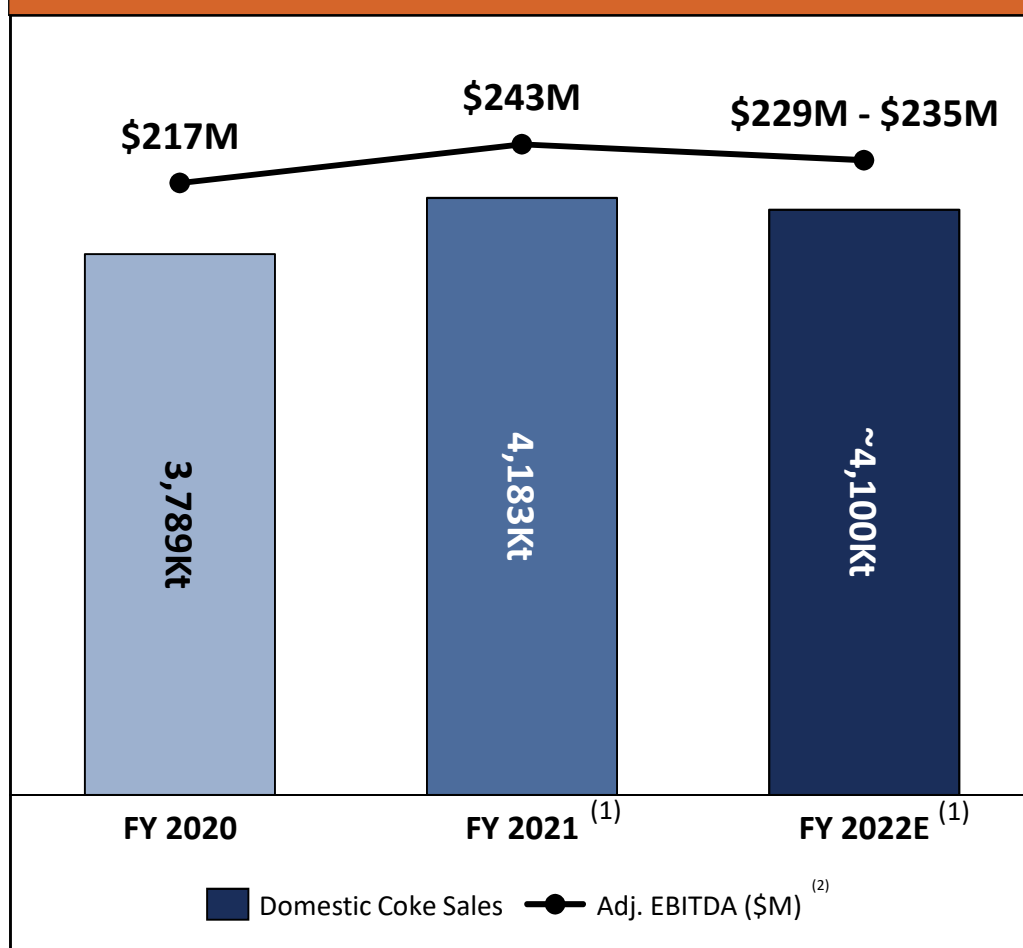
(1) See appendix for a definition and reconciliation of Adjusted EBITDA

2022 Domestic Coke Business Outlook

9

Domestic Coke Adj. EBITDA estimated to be \$229M - \$235M; Expect to run at full capacity; Grow market share in foundry and growing export business

Domestic Coke Performance



- Continue to run coke fleet at full capacity
- ~3,550Kt contracted furnace coke tons
- Remaining ~700Kt equivalent furnace coke tons to be sold in foundry/export markets
- Q1 export coke sales finalized
- Lower price realization assumption on export sales
- Higher commodity risk with greater volume sold in the export market

(1) FY 2021 and FY 2022E estimated Domestic Coke sales includes coke produced for export and foundry sales

(2) See appendix for a definition and reconciliation of Adjusted EBITDA

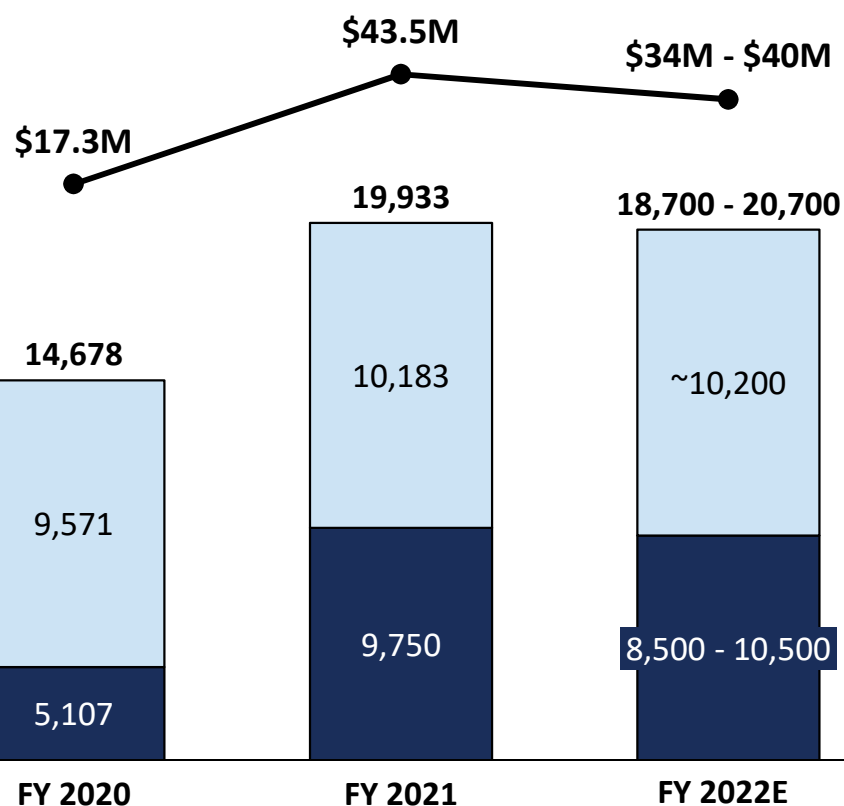
2022 Logistics Business Outlook

10

Logistics Adjusted EBITDA guidance of \$34M - \$40M; Anticipate similar volumes across the Logistics segment year over year

Logistics Performance

(Tons Handled, Kt)



● Total Logistics Adj. EBITDA (\$M)⁽¹⁾ ■ Logistics (ex. CMT) ■ CMT

2022 outlook based on current expectations for thermal coal export volume and price

- Anticipate CMT to handle 5.5Mt – 7.0Mt coal for export and 3.0Mt – 3.5Mt other products (iron ore, petcoke, aggregates, etc.)
- CMT Price kicker benefit (based on API2 price index) expected to be lower in 2022 as compared to previous year
- 2021 was exceptional year with no high-water cost; 2022 assumed to be a more normalized year

(1) See appendix for a definition and reconciliation of Adjusted EBITDA

2022 Guidance Summary

11

**Expected 2022 Adjusted EBITDA of \$240M - \$255M;
2022 Free Cash Flow of \$110M - \$125M**

Metric	2021 Results	2022 Guidance
Adjusted EBITDA Consolidated ⁽¹⁾	\$275.4M	\$240M - \$255M
Domestic Coke EBITDA	\$243.4M	\$229M - \$235M
Logistics EBITDA	\$43.5M	\$34M - \$40M
Domestic Coke Sales ⁽²⁾	4.18M	~4.1M tons
Dom. Coke Adj. EBITDA/ton ⁽³⁾	\$58/ton	\$56-\$57/ton
Total Capital Expenditures	\$98.6M	~\$80M ⁽⁴⁾
Free Cash Flow ⁽⁵⁾	\$101M	\$110M - \$125M
Cash Taxes	\$9M	\$8M - \$12M

(1) See appendix for a definition and reconciliation of Adjusted EBITDA

(2) Domestic coke sales for 2021 and 2022 estimate includes production for foundry and export sales

(3) Domestic Coke Adj. EBITDA/ton calculated as Domestic Coke EBITDA/Domestic Coke Sales

(4) Capital expenditure guidance excludes the impact of capitalized interest

(5) See appendix for a definition and reconciliation of Free Cash Flow (FCF)

Adjusted EBITDA to FCF Walk			
	2021	2022E	
	Actuals	Low End	High End
(\$ in millions except per share amounts)			
Adjusted EBITDA ⁽¹⁾	\$275	\$240	\$255
Cash interest	(\$42)	(\$28)	(\$26)
Cash taxes	(\$9)	(\$8)	(\$12)
Total capex	(\$99)	(\$80)	(\$80)
Debt Issuance Costs	(\$12)	\$0	\$0
2025 Senior Notes Call Premium	(\$22)	\$0	\$0
Working Capital changes	\$10	(\$14)	(\$12)
Free Cash Flow (FCF) ⁽²⁾	\$101	\$110	\$125
SXC Shares Outstanding on 12/31/21	83.1	83.1	83.1
FCF/Share	\$1.22	\$1.32	\$1.50

1) See appendix for definition and reconciliation of Adjusted EBITDA

2) See appendix for definition and reconciliation of Free Cash Flow (FCF)

2022 Key Initiatives

12

Deliver Safety/Operational Excellence and Combat Inflationary Pressures

- Continue to deliver strong safety and operational excellence
- Continued focus on developing projects to minimize inflationary impacts

Pursue New Customers for Logistics Business

- Continue work on further diversifying CMT with new product and customer mix

Build on the Commercial Success of Foundry/Export Business

- Further strengthen customer relationships and grow market share for long term success
- Support full capacity utilization of cokemaking assets

Pursue Balanced Capital Allocation

- Continue to execute against our well-established capital allocation priorities of deleveraging, exploring growth opportunities and returning capital to shareholders

Achieve 2022 Financial Objectives

- \$240M - \$255M Adjusted EBITDA



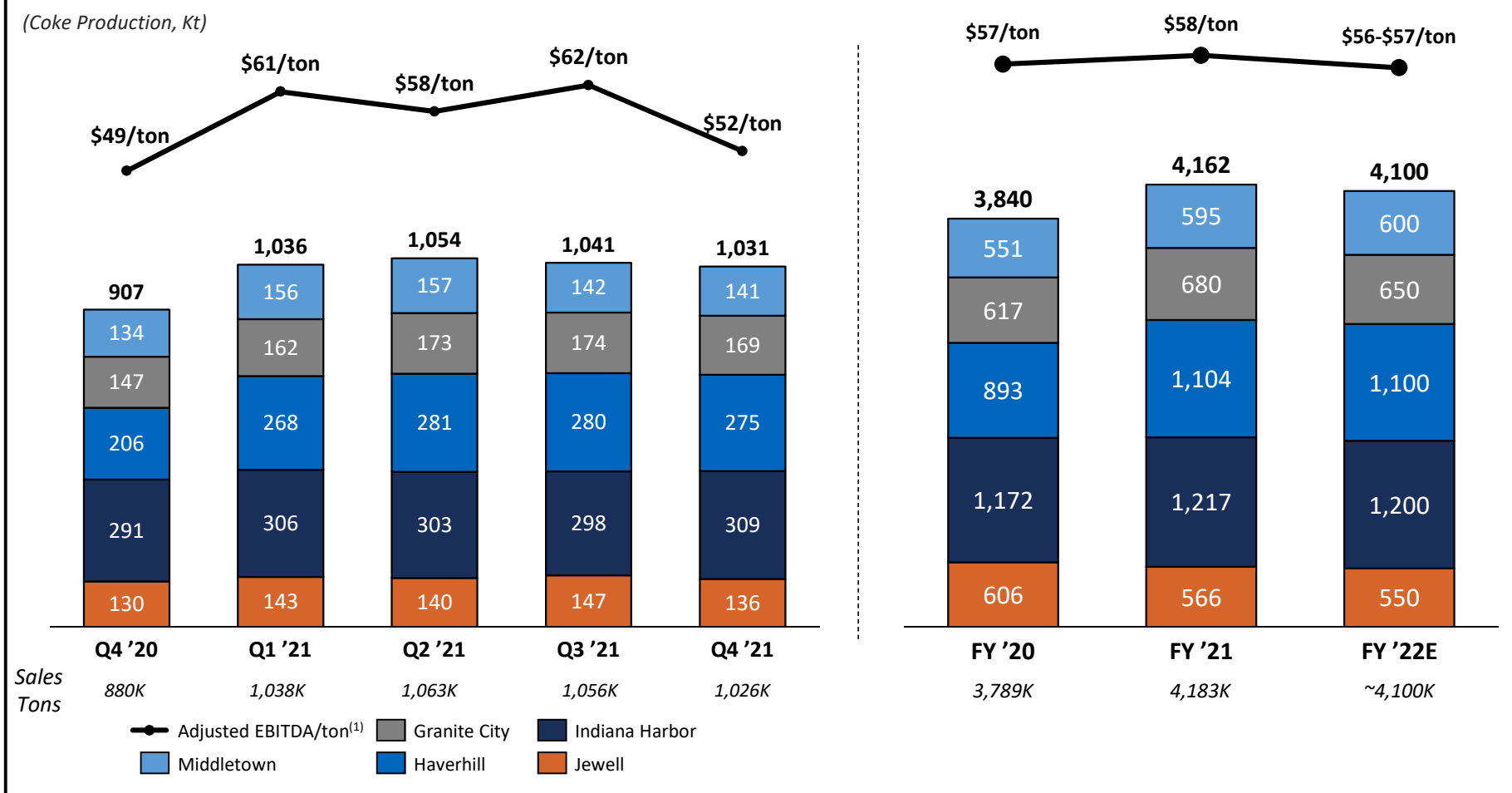
APPENDIX

Domestic Coke Business Summary

14

Achieved FY '21 Domestic Coke Adjusted EBITDA above the revised guidance range driven by full capacity utilization as well as strong performance in export and foundry markets

Domestic Coke Performance

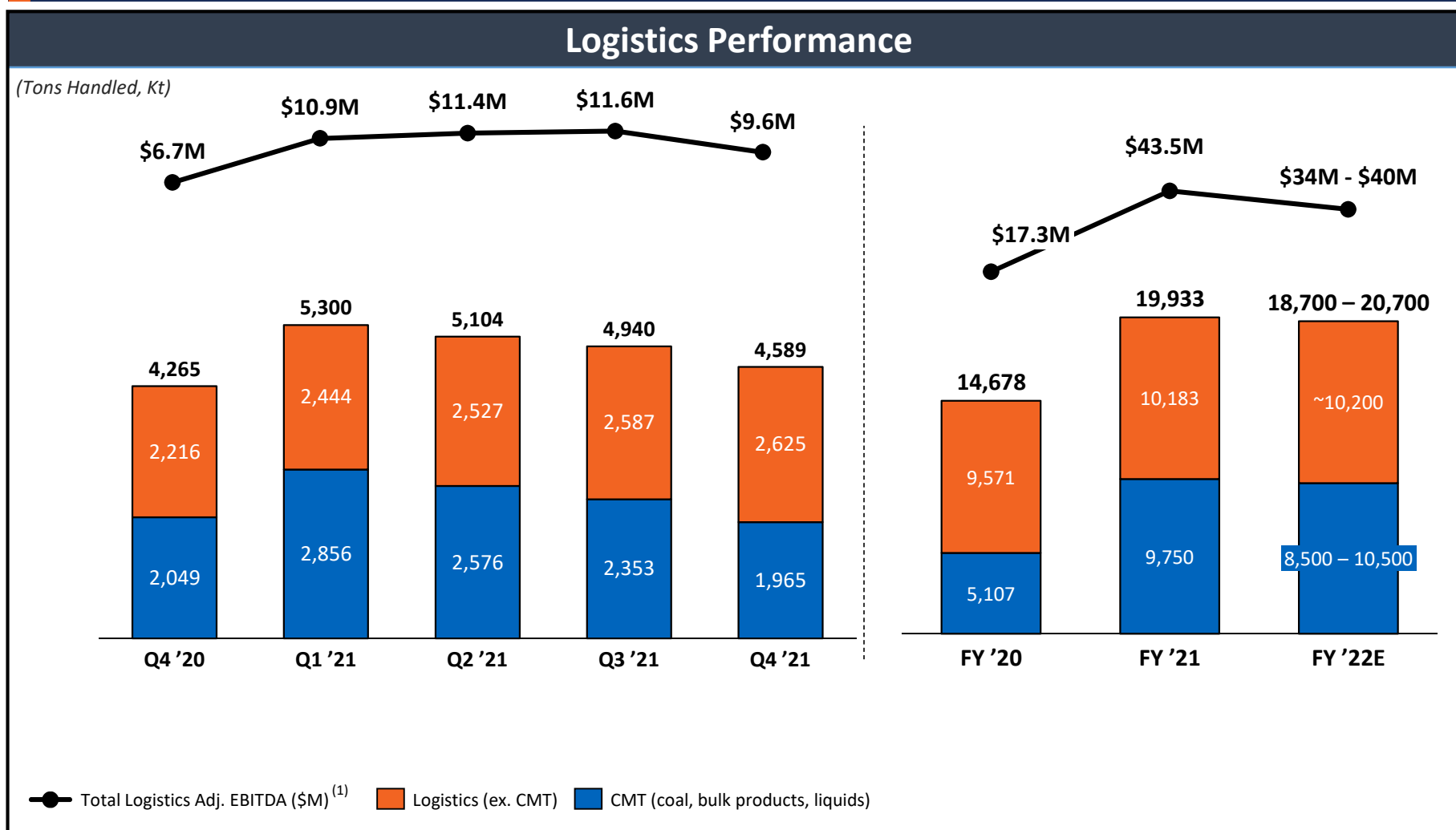


(1) See appendix for a definition and reconciliation of Adjusted EBITDA and Adjusted EBITDA per ton

Logistics Business Summary

15

FY '21 Logistics Adjusted EBITDA strong results driven by strong volume/price as well as minimal high water costs at CMT



(1) See appendix for a definition and reconciliation of Adjusted EBITDA.

Definitions

Adjusted EBITDA represents earnings before interest, loss (gain) on extinguishment of debt, taxes, depreciation and amortization (“EBITDA”), adjusted for impairments, loss on extinguishment of debt, restructuring costs, changes to our contingent consideration liability related to our acquisition of CMT, and/or transaction costs incurred as part of the Simplification Transaction. EBITDA and Adjusted EBITDA do not represent and should not be considered alternatives to net income or operating income under GAAP and may not be comparable to other similarly titled measures in other businesses. Management believes Adjusted EBITDA is an important measure in assessing operating performance. Adjusted EBITDA provides useful information to investors because it highlights trends in our business that may not otherwise be apparent when relying solely on GAAP measures and because it eliminates items that have less bearing on our operating performance. EBITDA and Adjusted EBITDA are not measures calculated in accordance with GAAP, and they should not be considered a substitute for net income or any other measure of financial performance presented in accordance with GAAP.

EBITDA represents earnings before interest, taxes, depreciation and amortization.

Adjusted EBITDA attributable to SXC represents Adjusted EBITDA less Adjusted EBITDA attributable to non-controlling interests.

Adjusted EBITDA/Ton represents Adjusted EBITDA divided by tons sold/handled.

Free Cash Flow (FCF) represents operating cash flow adjusted for capital expenditures. Management believes FCF is an important measure of liquidity. FCF is not a measure calculated in accordance with GAAP, and it should not be considered a substitute for operating cash flow or any other measure of financial performance presented in accordance with GAAP.

Coke Facility Capacity and Contract Duration/Volume

17

Facility	Capacity ⁽¹⁾	Customer	Contract Expiry	Contract Volume
Middletown	550 Kt ⁽²⁾	Cliffs Steel	Dec. 2032	Capacity
Haverhill II	550 Kt	Cliffs Steel	June 2025	Capacity
Granite City	650 Kt	US Steel	Dec. 2024	Capacity
Indiana Harbor	1,220 Kt	Cliffs Steel	Oct. 2023	Capacity
Haverhill I/JWO	1,270Kt	Cliffs Steel	Dec. 2025	400 Kt
		Algoma Steel	Dec. 2026	150 Kt

(1) Capacity represents blast furnace equivalent production capacity

(2) Represents production capacity for blast-furnace sized coke, however, customer takes all on a “run of oven” basis, which represents >600k tons per year.

Balance Sheet & Debt Metrics

18

	As of 12/31/2021	As of 12/31/2020
Cash	\$ 64	\$ 48
Available Revolver Capacity	\$ 229	\$ 300
Total Liquidity	\$ 293	\$ 348
Gross Debt (Long and Short-term)	\$ 627	\$ 691
Net Debt (Total Debt less Cash)	\$ 563	\$ 643
LTM Adj. EBITDA	\$ 275	\$ 206
Gross Debt / LTM Adj. EBITDA	2.28x	3.35x
Net Debt / LTM Adj. EBITDA	2.05x	3.12x

As of 12/31/2021 (\$ in millions)	2022	2023	2024	2025	2026	2027	2028	2029	Consolidated Total
Sr. Notes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500.0	\$ 500.0
Sale Leaseback	3.2	3.3	5.5	-	-	-	-	-	12.0
Revolver	-	-	-	-	115.0	-	-	-	115.0
Total	\$ 3.2	\$ 3.3	\$ 5.5	\$ -	\$ 115.0	\$ -	\$ -	\$ 500.0	\$ 627.0

2022 Guidance Reconciliation

19

(\$ in millions)	Low	High
Net Income	\$50	\$65
Depreciation and amortization expense	141	137
Interest expense, net	31	29
Income tax expense	18	24
Adjusted EBITDA (Consolidated)	\$240	\$255
Adjusted EBITDA attributable to noncontrolling interest ⁽¹⁾	(9)	(9)
Adjusted EBITDA attributable to SXC	\$231	\$246

(1) Reflects non-controlling interest in Indiana Harbor

Free Cash Flow Reconciliation

(\$ in millions)	2021	2022E	
	Actuals	Low	High
Operating Cash Flow	\$233	\$190	\$205
Capital Expenditures	(99)	(80)	(80)
Debt Issuance Costs	(12)	-	-
2025 Senior Notes Call Premium	(22)	-	-
Free Cash Flow (FCF)	\$101	\$110	\$125

SXC FCF/Share Reconciliation

20

(\$ in millions except per share amounts)	2022E	
	Low End	High End
Net Income	\$50	\$65
Depreciation and amortization expense	141	137
Interest expense, net	31	29
Income tax expense	18	24
Adjusted EBITDA	\$240	\$255
Cash interest	(28)	(26)
Cash taxes	(8)	(12)
Total capex	(80)	(80)
Working capital changes	(14)	(12)
Free Cash Flow (FCF)	\$110	\$125
SXC Shares Outstanding on 12/31/2021	83.1	83.1
FCF/Share	\$1.32	\$1.50

Reconciliation to Adjusted EBITDA and Adjusted EBITDA attributable to SXC

21

(\$ in millions)	Q4 '20	FY '20	Q1 '21	Q2 '21	Q3 '21	Q4 '21	FY '21
Net income (loss) attributable to SunCoke Energy, Inc.	\$ (5.0)	\$ 3.7	\$ 16.5	\$ (8.8)	\$ 23.0	\$ 12.7	\$ 43.4
Net income attributable to noncontrolling interests	1.5	5.1	1.7	1.3	1.1	1.3	5.4
Net Income (loss)	\$ (3.5)	\$ 8.8	\$ 18.2	\$ (7.5)	\$ 24.1	\$ 14.0	\$ 48.8
Depreciation and amortization expense	32.0	133.7	32.4	34.1	32.5	34.9	133.9
(Gain) Loss on extinguishment of debt, net	(2.3)	(5.7)	-	31.9	-	-	31.9
Interest expense, net	13.1	56.3	12.7	14.2	7.9	7.7	42.5
Income tax expense (benefit)	(2.5)	10.3	7.3	(4.7)	9.4	6.3	18.3
Restructuring costs ⁽¹⁾	0.2	2.5	-	-	-	-	-
Adjusted EBITDA	\$ 37.0	\$ 205.9	\$ 70.6	\$ 68.0	\$ 73.9	\$ 62.9	\$ 275.4
Adjusted EBITDA attributable to noncontrolling interest ⁽²⁾	(2.5)	(9.1)	(2.6)	(2.3)	(2.1)	(2.3)	(9.3)
Adjusted EBITDA attributable to SXC	\$ 34.5	\$ 196.8	\$ 68.0	\$ 65.7	\$ 71.8	\$ 60.6	\$ 266.1

(1) Charges related to a company-wide restructuring and cost-reduction initiative

(2) Reflects non-controlling interests in Indiana Harbor and the portion of the Partnership owned by public unitholders prior to the closing of the Simplification Transaction

Adjusted EBITDA and Adjusted EBITDA per ton

22

Reconciliation of Segment Adjusted EBITDA and Adjusted EBITDA per Ton					
	Domestic Coke	Brazil Coke	Logistics	Corporate and Other ⁽¹⁾	Consolidated
(\$ in millions, except per ton data)					
FY 2021					
Adjusted EBITDA	\$243.4	\$17.2	\$43.5	(\$28.7)	\$275.4
Sales Volume (thousands of tons)	4,183	1,685	19,933		
Adjusted EBITDA per Ton	\$58.19	\$10.21	\$2.18		
Q4 2021					
Adjusted EBITDA	\$53.4	\$4.2	\$9.6	(\$4.3)	\$62.9
Sales Volume (thousands of tons)	1,026	417	4,589		
Adjusted EBITDA per Ton	\$52.05	\$10.07	\$2.09		
Q3 2021					
Adjusted EBITDA	\$65.1	\$4.5	\$11.6	(\$7.3)	\$73.9
Sales Volume (thousands of tons)	1,056	426	4,940		
Adjusted EBITDA per Ton	\$61.65	\$10.56	\$2.35		
Q2 2021					
Adjusted EBITDA	\$61.4	\$4.0	\$11.4	(\$8.8)	\$68.0
Sales Volume (thousands of tons)	1,063	425	5,104		
Adjusted EBITDA per Ton	\$57.76	\$9.41	\$2.23		
Q1 2021					
Adjusted EBITDA	\$63.5	\$4.5	\$10.9	(\$8.3)	\$70.6
Sales Volume (thousands of tons)	1,038	417	5,300		
Adjusted EBITDA per Ton	\$61.18	\$10.79	\$2.06		
FY 2020					
Adjusted EBITDA	\$217.0	\$13.5	\$17.3	(\$41.9)	\$205.9
Sales Volume (thousands of tons)	3,789	1,396	14,678		
Adjusted EBITDA per Ton	\$57.27	\$9.67	\$1.18		
Q4 2020					
Adjusted EBITDA	\$43.3	\$3.0	\$6.7	(\$16.0)	\$37.0
Sales Volume (thousands of tons)	880	415	4,265		
Adjusted EBITDA per Ton	\$49.20	\$7.23	\$1.57		

(1) Corporate and Other includes the results of our legacy coal mining business.

