

SunCoke Energy, Inc.
Q3 2024 Earnings Conference Call

Forward-Looking Statements

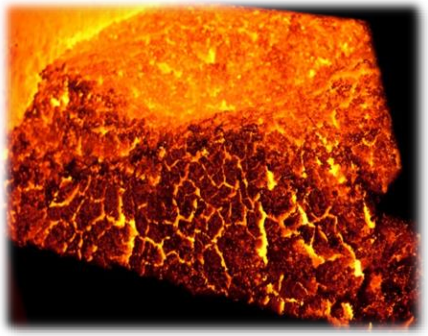
This presentation should be reviewed in conjunction with the third quarter 2024 earnings release of SunCoke Energy, Inc. (SunCoke) and conference call held on October 31, 2024 at 11:00 a.m. ET.

This presentation contains “forward-looking statements” (as defined in Section 27A of the Securities Act of 1933, as amended and Section 21E of the Securities Exchange Act of 1934, as amended). Forward-looking statements often may be identified by the use of such words as "believe," "expect," "plan," "project," "intend," "anticipate," "estimate," "predict," "potential," "continue," "may," "will," "should," or the negative of these terms, or similar expressions. However, the absence of these words or similar expressions does not mean that a statement is not forward-looking. Any statements made in this presentation that are not statements of historical fact, including statements about our full-year consolidated and segment 2024 guidance, our 2024 key initiatives, the ability of our domestic coke plants to continue to operate at full capacity, future dividends and the timing of such dividend payments, the expected lower annual legacy expenses and elimination of potential higher collateral requirements resulting from the U.S. Department of Labor (DOL) exemption, the anticipated timing, completion, and increased volume capabilities as a result of the capital investment project at the Kanawha River Terminal (KRT) logistics facility, and future sale commitments, are forward-looking statements and should be evaluated as such. Forward-looking statements represent only our present beliefs regarding future events, many of which are inherently uncertain and involve significant known and unknown risks and uncertainties (many of which are beyond the control of SunCoke) that could cause our actual results and financial condition to differ materially from the anticipated results and financial condition indicated in such forward-looking statements. These risks and uncertainties include, but are not limited to, the risks and uncertainties described in Item 1A (“Risk Factors”) of our Annual Report on Form 10-K for the most recently completed fiscal year, as well as those described from time to time in our other reports and filings with the Securities and Exchange Commission (SEC).

In accordance with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, SunCoke has included in its filings with the SEC cautionary language identifying important factors (but not necessarily all the important factors) that could cause actual results to differ materially from those expressed in any forward-looking statement made by SunCoke. For information concerning these factors and other important information regarding the matters discussed in this presentation, see SunCoke’s SEC filings, copies of which are available free of charge on SunCoke's website at www.suncoke.com or on the SEC’s website at www.sec.gov. All forward-looking statements included in this presentation are expressly qualified in their entirety by such cautionary statements. Unpredictable or unknown factors not discussed in this presentation also could have material adverse effects on forward-looking statements.

Forward-looking statements are not guarantees of future performance, but are based upon the current knowledge, beliefs and expectations of SunCoke management, and upon assumptions by SunCoke concerning future conditions, any or all of which ultimately may prove to be inaccurate. You should not place undue reliance on these forward-looking statements, which speak only as of the date of the earnings release. SunCoke does not intend, and expressly disclaims any obligation, to update or alter its forward-looking statements (or associated cautionary language), whether as a result of new information, future events, or otherwise, after the date of the earnings release except as required by applicable law.

Q3 2024 Highlights



- ✓ **Delivered solid Q3 '24 Consolidated Adjusted EBITDA[1] of $75.3M**
  - **Includes a one-time gain of $9.5M resulting from a U.S. Department of Labor (DOL) regulatory exemption, eliminating the majority of legacy black lung liabilities**
- ✓ **Solid operational performance from coke and logistics operations**
- ✓ **Gross leverage at 1.86x on a trailing 12 month Adjusted EBITDA[1] basis**
- ✓ **Increasing FY 2024 Consolidated Adjusted EBITDA[1] guidance to $260M - $270M from original guidance of $240M - $255M**

(1) See appendix for a definition and reconciliation of Adjusted EBITDA.

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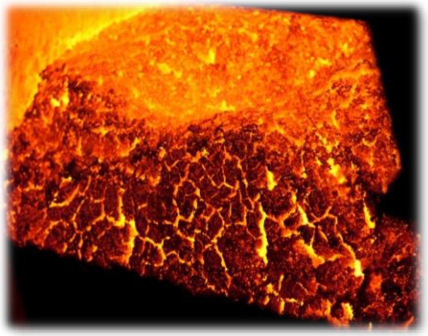
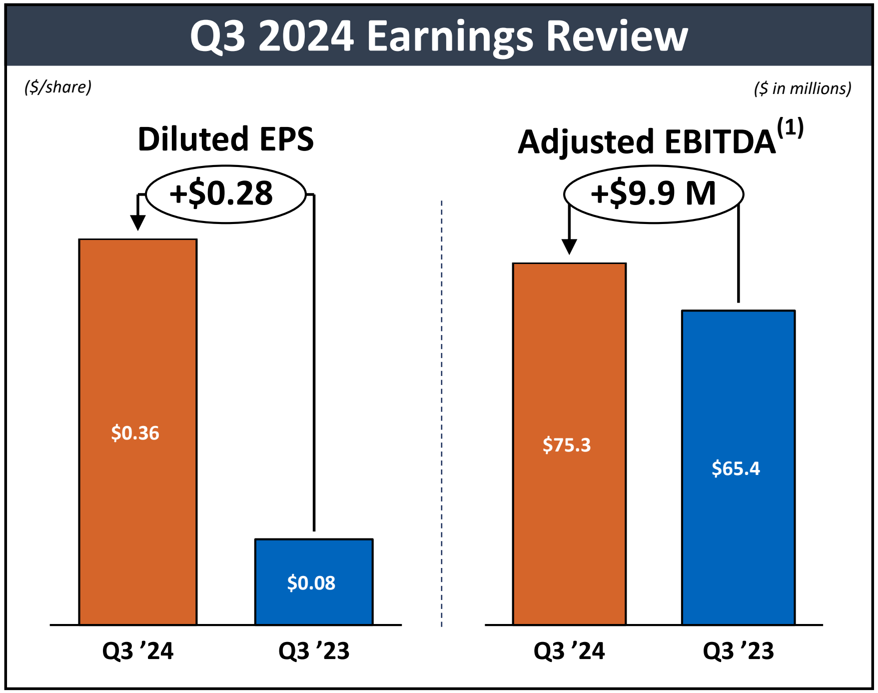
2024 Key Initiatives Update



- ✓ **Reached an agreement with the DOL regarding legacy black lung liabilities**
  - **In exchange for a one-time payment of $36M to the DOL, SunCoke received a regulatory exemption, eliminating the majority ($45.5M) of accrued black lung liabilities**
  - **Lower annual legacy expenses going forward**
  - **Eliminates potential higher collateral requirements**
- ✓ **Extended Granite City cokemaking contract through June 30, 2025, with an option for U.S. Steel to extend for an additional 6 months**
  - **Extension is part of the ongoing GPI project work and bridges the period from 2024 year-end until a final agreement may be reached on the GPI project**
  - **Key provisions include reduced tonnage and lower economics compared to the current contract**
- ✓ **Signed a 3-year, take-or-pay coal handling agreement at Kanawha River Terminal beginning in Q2 2025**
  - **Capital investment of ~$12M to expand barge unloading capacity to support increased volume**

Q3 2024 Financial Performance



($ in millions)	Q3 '24	Q3 '23	Q3 '24 vs Q3 '23
Domestic Coke Sales Volumes, Kt	1,027	1,016	11
Logistics Volumes, Kt	5,843	4,961	882
Coke Adjusted EBITDA[2]	$60.6	$66.2	($5.6)
Logistics Adjusted EBITDA	$13.7	$8.4	$5.3
Corporate and Other Adjusted EBITDA[3]	$1.0	($9.2)	$10.2
Consolidated Adjusted EBITDA[1]	**$75.3**	**$65.4**	**$9.9**

- **Q3 '24 EPS of $0.36, up $0.28 from the prior year quarter**
  - Primarily driven by gain on elimination of the majority of legacy black lung liabilities, lower depreciation, lower income tax expense, and favorable Logistics performance, partially offset by unfavorable Domestic Coke performance
- **Consolidated Adjusted EBITDA[1] of $75.3M, an increase of $9.9M from the prior year quarter**
  - Coke operations down $5.6M, primarily driven by lower coal-to-coke yields on long-term, take-or-pay contracts
  - Logistics segment up by $5.3M, primarily driven by higher transloading volumes at domestic terminals, and higher API2 price adjustment benefit at CMT
  - Corporate segment up by $10.2M, primarily driven by gain on elimination of the majority of legacy black lung liabilities

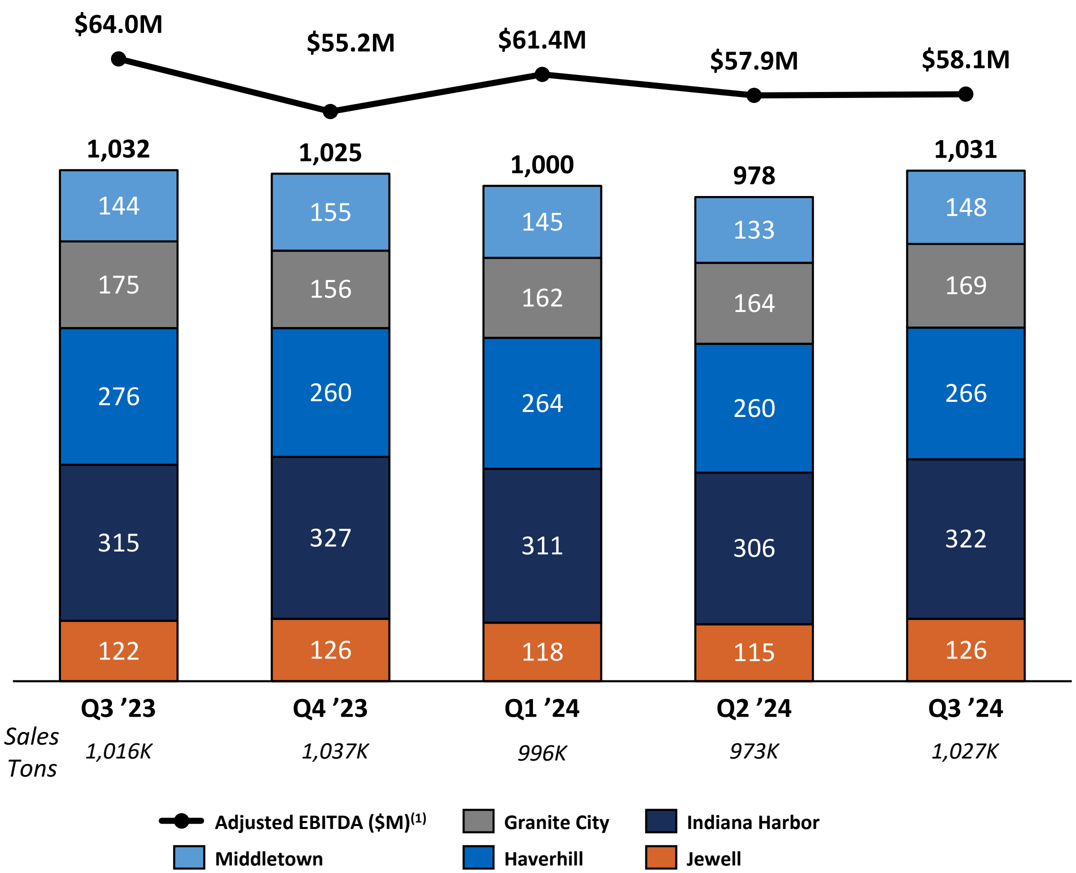
(1) See appendix for a definition and reconciliation of Adjusted EBITDA.
(2) Coke Adjusted EBITDA includes Domestic Coke and Brazil Coke.
(3) Corporate and Other Adj. EBITDA includes activity from our legacy coal mining business.

Domestic Coke Business Summary

Domestic Coke fleet continues to operate at full capacity; revising Domestic Coke Adjusted EBITDA guidance range

Domestic Coke Performance

(Coke Production, Kt)



(1) See appendix for a definition of Adjusted EBITDA.

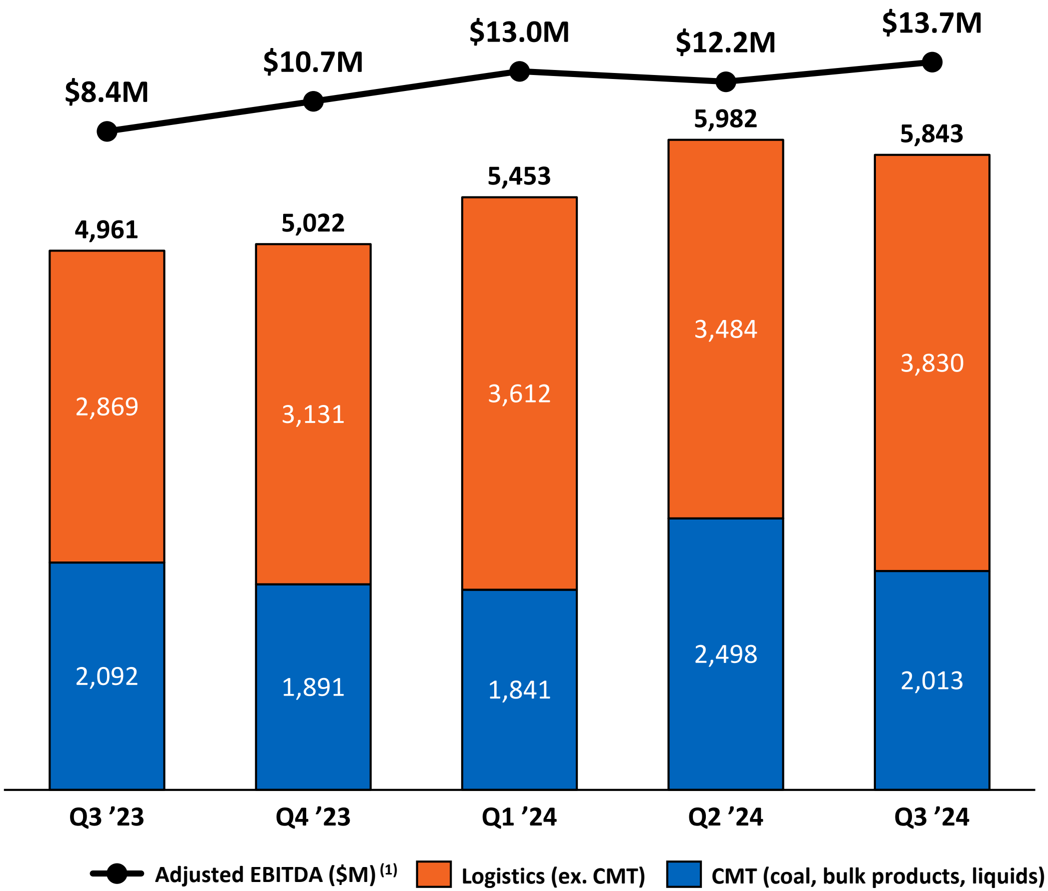
- **Delivered Adjusted EBITDA of $58.1M in Q3 '24 vs $64.0M in Q3 '23**
  - Domestic Coke fleet continues to operate at full capacity
  - Lower Domestic Coke Adjusted EBITDA performance primarily driven by lower coal-to-coke yields on long-term, take-or-pay contracts
- **Revising FY 2024 Domestic Coke Adjusted EBITDA guidance range to $230M - $235M from previous guidance range of $238M - $245M, primarily driven by lower coal-to-coke yields and adverse weather impacts from Hurricane Helene in Q4**

Logistics Business Summary

Higher volumes and API2 price adjustment driving Logistics performance; increasing Logistics Adjusted EBITDA guidance range to $47M - $52M

Logistics Performance

(Tons Handled, Kt)



- **Delivered Adjusted EBITDA of $13.7M in Q3 '24 vs $8.4M in Q3 '23**
  - Logistics performance primarily driven by higher volumes at domestic terminals and higher API2 price adjustment benefit at CMT
- **CMT recognized full API2 price adjustment benefit during Q3 2024**
  - Expect Q4 2024 API2 price adjustment to be consistent with Q3 2024
- **Increasing Logistics FY 2024 Adjusted EBITDA guidance range to $47M - $52M from previous guidance range of $30M - $35M**
- **Increasing total Logistics FY 2024 volume guidance to ~22,000Kt from previous guidance of ~19,400Kt**
  - Anticipate CMT to handle ~8,000Kt
  - Anticipate Logistics excluding CMT to handle ~ 14,000Kt

(1) See appendix for a definition of Adjusted EBITDA.

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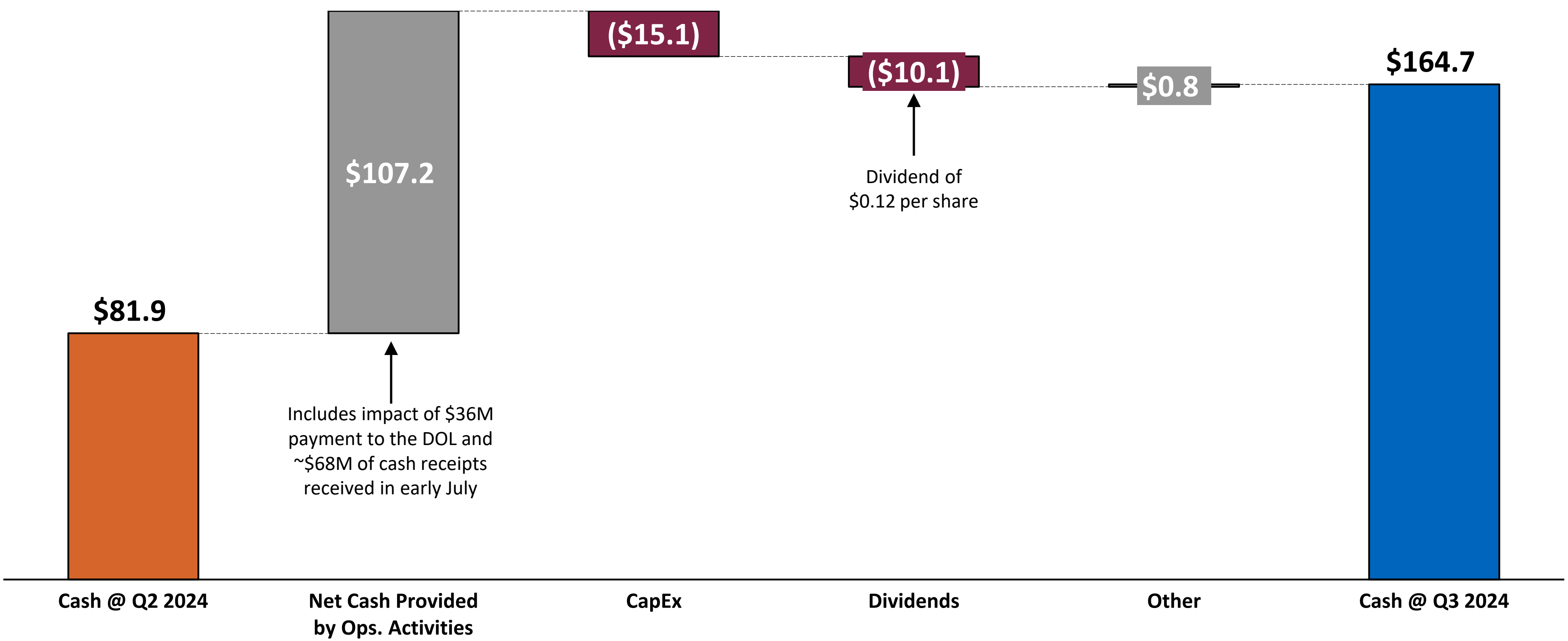
Q3 2024 Liquidity

Maintained strong liquidity position of $514.7M

(Consolidated)	Q3 '24
Total Debt	$500M
Gross Leverage[(1)]	1.86x
Net Leverage[(1)]	1.24x

Revolver Availability: $350M

($ in millions)



(1) Gross leverage and Net leverage for Q3 2024 calculated using Last Twelve Months (LTM) Adjusted EBITDA.

2024 Key Initiatives

Continued Safety and Environmental Excellence

- Continue to deliver strong safety and environmental performance

Deliver Operational Excellence and Optimize Asset Utilization

- Successfully execute on operational and capital plan
- Support full capacity utilization of cokemaking assets

Broaden Customer Base for Logistics and Coke Businesses

- Continue work on adding customers and products at logistics terminals
- Further develop foundry and spot blast coke customer book

Execute on Well-Established Capital Allocation Priorities

- Continue to pursue balanced capital allocation including growth opportunities and returning capital to shareholders

Achieve 2024 Financial Objectives

- $260M - $270M Adjusted EBITDA[(1)]

(1) See appendix for a definition and reconciliation of Adjusted EBITDA.

APPENDIX

NON-GAAP FINANCIAL MEASURES

In order to assist readers in understanding the core operating results that our management uses to evaluate the business, we describe our non-GAAP measures referenced in this presentation below. In addition to U.S. GAAP measures, this presentation contains certain non-GAAP financial measures. These non-GAAP financial measures should not be considered as alternatives to the measures derived in accordance with U.S. GAAP. Non-GAAP financial measures have important limitations as analytical tools, and you should not consider them in isolation or as substitutes for results as reported under U.S. GAAP. Additionally, other companies may calculate non-GAAP metrics differently than we do, thereby limiting their usefulness as a comparative measure. Because of these and other limitations, you should consider our non-GAAP measures only as supplemental to other U.S. GAAP-based financial performance measures, including revenues and net income. Reconciliations to the most comparable GAAP financial measures are included at the end of this Appendix.

DEFINITIONS

Adjusted EBITDA represents earnings before interest, taxes, depreciation and amortization ("EBITDA"), adjusted for any impairments, restructuring costs, gains or losses on extinguishment of debt, and/or transaction costs ("Adjusted EBITDA"). EBITDA and Adjusted EBITDA do not represent and should not be considered alternatives to net income or operating income under GAAP and may not be comparable to other similarly titled measures in other businesses. Management believes Adjusted EBITDA is an important measure in assessing operating performance. Adjusted EBITDA provides useful information to investors because it highlights trends in our business that may not otherwise be apparent when relying solely on GAAP measures and because it eliminates items that have less bearing on our operating performance. EBITDA and Adjusted EBITDA are not measures calculated in accordance with GAAP, and they should not be considered a substitute for net income, or any other measure of financial performance presented in accordance with GAAP.

EBITDA represents earnings before interest, taxes, depreciation and amortization.

Adjusted EBITDA/Ton represents Adjusted EBITDA divided by tons sold/handled.

Free Cash Flow (FCF) represents operating cash flow adjusted for capital expenditures. Management believes FCF is an important measure of liquidity. FCF is not a measure calculated in accordance with GAAP, and it should not be considered a substitute for operating cash flow or any other measure of financial performance presented in accordance with GAAP.

Domestic logistics terminals represents Lake Terminal and Kanawha River Terminals.

2024 Guidance Summary

Increasing 2024 Consolidated Adjusted EBITDA[1] guidance to $260M-$270M; lowering OCF guidance, driven by one-time payment to the DOL

Metric	2024 Original Guidance	2024 Revised Guidance*
Adjusted EBITDA Consolidated[1]	$240M - $255M	$260M - $270M
Domestic Coke EBITDA	$238M - $245M	$230M - $235M
Logistics EBITDA	$30M - $35M	$47M - $52M
Domestic Coke Sales	~4.1M tons	~4.1M tons
Domestic Coke Adjusted	$58 - $60/ton	$56 - $57/ton
Total Capital Expenditures	$75M - $80M	$75M - $80M
Operating Cash Flow	$185M - $200M	$155M - $165M
Cash Taxes	$20M - $25M	$16M - $20M

* The Company's 2024 guidance is based on the Company's current estimates and assumptions that are subject to change and may be outside the control of the Company. If actual results vary from these estimates and assumptions, the Company's expectations may change. There can be no assurances that SunCoke will achieve the results expressed by this guidance.

Adjusted EBITDA to FCF Walk		
	2024E	
($ in millions)	Low End	High End
Adjusted EBITDA[1]	**$260**	**$270**
Cash interest, net	($26)	($24)
Cash taxes	($16)	($20)
Total capex	($80)	($75)
Black lung payment	($36)	($36)
Non-cash items and working capital changes	($27)	($25)
Free Cash Flow (FCF)[3]	**$75**	**$90**

(1) See definition and reconciliation of Adjusted EBITDA elsewhere in the appendix.
(2) Domestic Coke Adjusted EBITDA/ton calculated as Domestic Coke EBITDA/Domestic Coke Sales.
(3) See definition and reconciliation of Free Cash Flow (FCF) elsewhere in the appendix.

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Coke Facility Capacity and Contract Duration/Volume

Facility	Capacity [1]	Customer	Contract Expiry	Contract Volume
Indiana Harbor	1,220 Kt	Cliffs Steel	Sep. 2035	Capacity
Middletown	550 Kt [2]	Cliffs Steel	Dec. 2032	Capacity
Haverhill II	550 Kt	Cliffs Steel	Jun. 2025	Capacity
Granite City	650 Kt	US Steel	Jun. 2025	Capacity [3]
Haverhill I/JWO	1,270Kt	Cliffs Steel Algoma Steel	Dec. 2025 Dec. 2026	400 Kt 150 Kt

(1) Capacity represents blast furnace equivalent production capacity.
(2) Represents production capacity for blast-furnace sized coke, however, customer takes all on a “run of oven” basis, which represents >600k tons per year.
(3) Will operate in a turn-down mode in 2025 as part of the contract extension.

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Balance Sheet & Debt Metrics

($ in millions)	As of 9/30/2024	As of 12/31/2023
Cash	$ 165	$ 140
Available Revolver Capacity	$ 350	$ 350
Total Liquidity	$ 515	$ 490
Gross Debt (Long and Short-term)	$ 500	$ 500
Net Debt (Total Debt less Cash)	$ 335	$ 360
LTM Adjusted EBITDA	$ 269	$ 269
Gross Debt / LTM Adjusted EBITDA	1.86x	1.86x
Net Debt / LTM Adjusted EBITDA	1.25x	1.34x
Adjusted EBITDA (Guidance)	$260M - $270M	
Gross Leverage (Guidance)	1.85x - 1.92x	
Net Leverage (Guidance)	1.24x - 1.29x	

As of 9/30/2024 ($ in millions)	2024	2025	2026	2027	2028	2029	Consolidated Total
Sr. Notes	$ -	$ -	$ -	$ -	$ -	$ 500.0	**$ 500.0**
Revolver	-	-	-	-	-	-	**-**
Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 500.0**	**$ 500.0**

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2024 Guidance Reconciliation

($ in millions)	Low	High
Net Income	$85	$97
Depreciation and amortization expense	122	118
Interest expense, net	28	26
Income tax expense	25	29
Adjusted EBITDA (Consolidated)	$260	$270

Free Cash Flow Guidance Reconciliation

	2024E	
($ in millions)	Low	High
Operating Cash Flow	$155	$165
Capital Expenditures	(80)	(75)
Free Cash Flow (FCF)	$75	$90

Net Income to FCF Reconciliation

($ in millions)	2024E	
	Low End	High End
Net Income	$85	$97
Depreciation and amortization expense	122	118
Interest expense, net	28	26
Income tax expense	25	29
Adjusted EBITDA (Consolidated)	$260	$270
Cash interest	(26)	(24)
Cash taxes	(16)	(20)
Total capex	(80)	(75)
Black lung payment	(36)	(36)
Non-cash items and working capital changes	(27)	(25)
Free Cash Flow (FCF)	$75	$90

Reconciliation to Adjusted EBITDA

($ in millions)	Q1 '23	Q2 '23	Q3 '23	Q4 '23	FY '23	Q1 '24	Q2 '24	Q3 '24
Net Income	**$ 17.7**	**$ 22.0**	**$ 8.5**	**$ 15.3**	**$ 63.5**	**$ 21.1**	**$ 23.3**	**$ 33.3**
Depreciation and amortization expense	35.3	36.4	35.5	35.6	142.8	33.3	28.7	28.1
Interest expense, net	7.2	7.2	6.6	6.3	27.3	6.3	5.8	5.7
Income tax expense (benefit)	6.8	8.3	14.6	4.6	34.3	7.1	5.6	8.2
Transaction costs [(1)]	0.1	0.1	0.2	0.5	0.9	0.1	0.1	-
Adjusted EBITDA	**$ 67.1**	**$ 74.0**	**$ 65.4**	**$ 62.3**	**$ 268.8**	**$ 67.9**	**$ 63.5**	**$ 75.3**

(1) Costs incurred as part of the granulated pig iron project with U.S. Steel.

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Adjusted EBITDA and Adjusted EBITDA per ton

Reconciliation of Segment Adjusted EBITDA and Adjusted EBITDA per Ton					
($ in millions, except per ton data)	Domestic Coke	Brazil Coke	Logistics	Corporate and Other[1]	Consolidated
Q3 2024					
Adjusted EBITDA	$58.1	$2.5	$13.7	$1.0	**$75.3**
Sales Volume (thousands of tons)	1,027	423	5,843		
Adjusted EBITDA per Ton	**$56.57**	**$5.97**	**$2.35**		
Q2 2024					
Adjusted EBITDA	$57.9	$2.5	$12.2	($9.1)	**$63.5**
Sales Volume (thousands of tons)	973	397	5,982		
Adjusted EBITDA per Ton	**$59.51**	**$6.42**	**$2.03**		
Q1 2024					
Adjusted EBITDA	$61.4	$2.4	$13.0	($8.9)	**$67.9**
Sales Volume (thousands of tons)	996	371	5,453		
Adjusted EBITDA per Ton	**$61.65**	**$6.59**	**$2.39**		
FY 2023					
Adjusted EBITDA	$247.8	$9.1	$44.3	($32.4)	**$268.8**
Sales Volume (thousands of tons)	4,046	1,558	20,483		
Adjusted EBITDA per Ton	**$61.25**	**$5.86**	**$2.16**		
Q4 2023					
Adjusted EBITDA	$55.2	$2.2	$10.7	($5.8)	**$62.3**
Sales Volume (thousands of tons)	1,037	383	5,022		
Adjusted EBITDA per Ton	**$53.23**	**$5.76**	**$2.12**		
Q3 2023					
Adjusted EBITDA	$64.0	$2.2	$8.4	($9.2)	**$65.4**
Sales Volume (thousands of tons)	1,016	381	4,961		
Adjusted EBITDA per Ton	**$62.99**	**$5.83**	**$1.69**		
Q2 2023					
Adjusted EBITDA	$68.2	$2.3	$11.7	($8.2)	**$74.0**
Sales Volume (thousands of tons)	1,043	396	5,191		
Adjusted EBITDA per Ton	**$65.39**	**$5.78**	**$2.26**		
Q1 2023					
Adjusted EBITDA	$60.4	$2.4	$13.5	($9.2)	**$67.1**
Sales Volume (thousands of tons)	950	398	5,309		
Adjusted EBITDA per Ton	**$63.58**	**$6.07**	**$2.55**		

(1) Corporate and Other includes the results of our legacy coal mining business.

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